State of New Mexico Form C-104 RECEIVED Revised 1-1-89
See Instructions Submit 5 Copies
Appropriate District Office
DISTRICT 1 Livergy, Minerals and Natural Resources Departnant DISTRICT.II
P.O. Drawer DD, Arieria, NM 88210

P.O. Drawer DD, Arieria, NM 88210 at Bottom of Page RICE III

RIO BIRIOS Rd., Aziec, NM 87410

ARTESIA PEGE ST FOR ALLOWABLE AND AUTHORIZATION DISTRICT III TØ TRANSPORT OIL AND NATURAL GAS Well API No. Operator 30-005-60650 YATES PETROLEUM CORPORATION Address 105 SOUTH 4TH STREET, ARTESTA, NM 88210 Other (Please explain) Reason(s) for Filing (Check proper box) Change in Transporter of: EFFECTIVE DATE 10-21-89 New Well Dry Gas Oil Recompletion Casinghead Gas Condensate Change in Operator Mesa Operating Limited Partnership, PO Box 2009, Amarillo, Texas 79189 If change of operator give name and address of previous operator II. DESCRIPTION OF WELL AND LEASE Lease No. Kind of Lease Well No. Pool Name, Including Formation Lease Name State, Cederal or Fee NM36643 West Pecos Slope Abo Rock Federal 1 ocation 1980 Feet From The _ west Feet From The north Line and Line 990 County 23E , NMPM, Chaves 85 Range III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Addiess (Give address to which approved copy of this form is to be sent) or Condensate Name of Authorized Transporter of Oil PO Box 159, Artesia, NM 88210 Navajo Refining_Co. Address (Give address to which approved copy of this form is to be sent) or Dry Gas [X] Name of Authorized Transporter of Casinghead Gas PO Box 2521, Houston, TX 77001 <u> Aicklen)</u> Transwestern Pipeline Co. (ATT: When? Rge. Is gas actually connected? Twp. Sec. Unit If well produces oil or liquids, 5/28/81 Yes 8 23 rive location of tanks. C If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Deepen | Plug Back | Same Res'v Dil Res'v Gas Well New Well Workover Oil Well Designate Type of Completion - (X) P.B.T.D. Total Depth Date Compl. Ready to Prod. Date Spudded Top Oil/Gas Pay Tubing Depth Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shoe l'erforations TUBING, CASING AND CEMENTING RECORD GACKS CEMENT CASING & TUBING SIZE DEPTH SET HOLE SIZE ID-3 TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tank Date of Text Choke Size Casing Pressure Tubing Pressure Length of Test Gas- MCF Water - Bbls Oil - Ubls. Actual Prod. During Test GAS WELL Gravity of Condensate Bbls. Condensate/MMCF Length of Test Actual Prod. Test - MCF/D Choke Size Casing Pressure (Shut-in) Tubing Pressure (Shut-in) l'esting Method (pitol, back pr.) OIL CONSERVATION DIVISION VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Date Approved NOV 1 7, 1989 Division have been complied with and that the information given above

is true and complete to the best of my knowledge and belief.

Signature

Printed Name 8-1-89

Jan ilik

JUANITA GOODLETT - PRODUCTION SHPYR

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

ORIGINAL SIGNED BY

SUPERVISOR, DISTRICT IS

MIKE WILLIAMS

2) All sections of this form must be filled out for allowable on new and recompleted wells.

505/748-1471

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.