

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2080  
SANTA FE, NEW MEXICO 87501

MAR 10 1980

O. C. D.

Form C-103  
Revised 10-1-78

5a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS RECEIVED  
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OPEN OR PLUG BACK TO A DRY WELL OR TO A DRY RESERVOIR.  
USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL ☒ GAS WELL ☐ OTHER-  
2. Name of Operator  
The Harlow Corporation  
3. Address of Operator  
600 Petroleum Building Amarillo, TX 79101  
4. Location of Well  
UNIT LETTER L 1650 FEET FROM THE South LINE AND 660 FEET FROM  
THE West LINE, SECTION 19 TOWNSHIP 8S RANGE 29E NMPM.  
15. Elevation (Show whether DF, RT, GR, etc.)  
3939 GL

7. Unit Agreement Name  
8. Farm or Lease Name  
O'Brien Fee "19"  
9. Well No.  
4  
10. Field and Pool, or Wildcat  
Twin Lakes-SA- Assoc.  
12. County  
Chaves

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPER. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3/9/80 Spud @ 6:a.m. & drilled to 125'. Ran 124' of 8 5/8" 20# casing and cemented w/ 60 sx class "C" w/4% CaCl. Plug down @ 12:50 p.m. Cement circulated to surface. Pressure test 600# for 30 minutes. OK. W.O.C. 18 hrs.

3/17/80 Reached total depth of 2800'.

3/18/80 Ran 2800' of 5 1/2" 14#, 15.5#, 17#, & 20# casing and set 2' above ground. Halliburton cemented w/125 sx Class "C" cement w/ 2% gel & 8# salt. Plug down @ 6:30 a.m. Pressure 750# for 30 minutes. Will W.O.C. more than 72 hrs. before perforating.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. B. LaFon TITLE W. B. LaFon, Prod. Engr. DATE 3/18/80

APPROVED BY W. A. Gueset TITLE SUPERVISOR, DISTRICT II DATE MAR 29 1980

CONDITIONS OF APPROVAL, IF ANY: