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Form C-103
Revised 10-1-78STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

ARTESIA, OFFICE

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

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SANTA FE	1
FILE	1
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LAND OFFICE	2
OPERATOR	2

TYPE OF WELL *Dry*OIL WELL ☒GAS WELL ☐DRY ☐OTHER ☐

TYPE OF COMPLETION

NEW WELL ☐WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. RESVR. ☐OTHER ☐

Name of Operator

The Harlow Corporation

Address of Operator

600 Petroleum Building Amarillo, TX 79101

Location of Well

BY LETTER *L* LOCATED *1650* FEET FROM THE *South* LINE AND *660* FEET FROM

West

LINE OF SEC. *19*TWP. *8S*RGE. *29E*

NMPM

1. Date Spudded

3/9/80

16. Date T.D. Reached

3/17/80

17. Date Compl. (Ready to Prod.)

4/28/80

18. Elevations (DF, RAB, RF, GR, etc.)

3939 GL

19. Elev. Casinghead

3938'

2. Total Depth

2800

21. Plug Back T.D.

2762'

22. If Multiple Compl., How Many

23. Intervals Drilled By

Rotary Tools

Cable Tools

0-TD

3. Producing Interval(s), of this completion - Top, Bottom, Name

2691'-2694' San Andres

25. Was Directional Survey Made

yes

4. Type Electric and Other Logs Run

Dual & Micro Laterolog Sidewall neutron, Gamma Ray

27. Was Well Cored

No

5. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	20#	124'	11"	60 sx	none
5 1/2"	14, 15 1/2, 17, 20	2806'	7 7/8"	125 sx	none

6. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	2400	

7. Perforation Record (Interval, size and number)

2691' - 2694' 6 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2691'-94'	500 gal 15% acetic acid
2691'-94'	500 gal 15% mud acid

8. PRODUCTION

Date First Production 4/28/80		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping					Well Status (Prod. or Shut-in) Production	
Date of Test 5/24/80	Hours Tested 24	Choke Size none	Prod'n. For Test Period →	Oil - Bbl. 53	Gas - MCF 33	Water - Bbl. 62	Gas - Oil Ratio 618	
Flow Tubing Press. 28#	Casing Pressure 28#	Calculated 24- Hour Rate →	Oil - Bbl. 53	Gas - MCF 33	Water - Bbl. 62	Oil Gravity - API (Corr.) 25		

9. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented

Test Witnessed By

Ray Vaught

10. List of Attachments

Logs listed above

I, *W. B. LaFare*, hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.Signature *W. B. LaFare* Title Production Engineer

DATE 5/28/80

This form is to be filed with the appropriate District Office of the Division not later than 70 days after the completion of any newly-constructed well. It shall be accompanied by one copy of all reported test results developed wells. If such are accompanied by one copy of all reported test results developed, tested logs shall remain valid. All depths recorded shall be measured directly, in the case of direct readings; otherwise, they shall be based on calculations made from other reliable data. The form is to be filed in quadruplicate except on store lots, where six copies are required, two kept \$10%.

Norfolk Island New Mexico

NOTICE: This document contains information which is exempt from public release under E.O. 12958, Section 1.5, and is to be controlled accordingly.

T. Salt
T. Stewen
T. Kirtland-Fruitland
T. Penn. C.

T. Yelch 894 T. Miss T. Cliff House T. Louisville

1. PLACES IN GERMANY IN 1937

T. Grayburg _____
T. Montoya _____
I. Ninos _____
I. McCracken _____

T. McKee — Base Greenhorn — T. Granite — T. Gloriosa —

T. Wash T. Harrison T. T.

1. 1966

T. Abo _____
T. Bone Springs _____
T. Wingate _____

T. Permian T. Permian T. Permian

1. Class (Group) of _____

No. 1, from to
No. 4, from to

No. 2, from to No. 3, from to

NO. 3, FROM

IMPORTANT WATER SANDS

INCLUDE DATA ON RATE OF WATER INFLOW AND ELEVATION TO WHICH WATER TOOK IN POND.

FORMATION RECORD (Attach additional sheets if necessary)

Item	To	Thickness	Formation	From	To	Thickness	Formation

[illegible]

•				silt. sand. & salt.			
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[illegible]

	green shale, w/minor silt			
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[illegible][illegible]

2106	2638	622	Dolomite w/minor anhydrite
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[illegible][illegible][illegible]