## HO. OF COPIES RECEIVED DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMIT SANTA FE Supergeder Old C-104 and C-11: Effective 1-1-65 1 REQUEST FOR ALLOWABLE F H.E **GNA** RECEIVED U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE 2 1980 OIL TRANSPORTER OPERATOR O: C: p: PROBATION OFFICE ARTESIA, OFFICE Operator The Harlow Corporation Address 79101 Amarillo, TX 600. Petroleum Building Reason(s) for filing (Check proper box) Other (Please explain) CASINGHEAD GAS MUST NOT BE Change in Transporter of: FLARED AFTER 8-1-8 Dry Gas OIL Recognitetion UNLESS AN EXCEPTION TO Cusinghead Gas Condensate Change in Ownership IS OBTAINED Ext. 2-406 Ext. If change of ownership give name and address of previous owner \_\_\_\_ 2-449 1-15-81 2-466 3-31-81 DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation Kind of Lease Leane No. Lease Nam State, Federal or Fee 4 Fee 0'Brien Fee "19" Twin Lakes - S.A. Assoc. Location West 1650 Feel From The South Line and Feet From The Unit Letter , NMPM, Line of Section 19 Township 88 Range 29E Chaves County DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil or Condensate 12700 Park Central Dr. Suite 215 Dallas, TX Address (Give address to which approved copy of this form is to be sent) Brio Petrolum, ic. Name of Authorized Transporter of Casinghead Gas or Dry Gas When P.ge. Is any actually connected? Sec. Unit Twp. If well produces oil or liquide, 85 ; 29E 19 N give location of tanks. no If this production is commingled with that from any other lease or pool, give commingling order numbers COMPLETION DATA Same Hesty, Diff. Res OII Well Gas Well Plug Back New Well Workover Deepen Designate Type of Completion - (X) χ P.B.T.D. Total Depth Date Compl. Ready to Prod. Date Spudded 2762' 28001 3/9/80 4/28/80 Tubing Depth Top Oll/Gas Pay Name of Producing Formulion Elevations (DF, RKB, RT, GR, etc.) 2400 San Andres <del>259</del>0 3939 GR Depth Casing Shoe Perforations 2800 26911-941 2 holes/ft. TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE DEPTH SET HOLE SIZE 8 5/8" 1241 60 circulated 1111 5 1/2" 125 2800' 7/811 2400 (Test must be after recovery of total volume of load oil and must be equal to or exceed top all able for this depth or be for full 24 hours) TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Freducing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Pump 4/28/80 5/24/80 Choke Size Casing Pressure Tubing Pressure Length of Test 28# 28# None 24 hrs Woter - Bbla Gae - MCE Actual Prod. During Tool Oil-Bbla. 53 62 975 lon. GAS WELL acreas Gravity of Condensate Bbls. Condensate/NMCF Length of Test Actual Fred. Tool-MCF/D Coming Pressure (Shut-in) Choke Size Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) OIL CONSERVATION COMMISSION CERTIFICATE OF COMPLIANCE JUN APPROVED hereby cortify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. TITLE SUPERVISOR DISTRICT H This form is to be filed in compliance with RULE 1104.

<u>Production Engineer</u>

May 28, 1980

(Title)

(Date)

All sections of this form must be filled out completely for allowable on now and the outpleted walls.

FIII out only Sections I, H. III, and VI for changes of owner, well name or number, or transporter, or other much change of condition.

If this is a request for allowable for a newly diffici or despended well, this form must be accompanied by a tabulation of the deviation tasts taken on the well in accordance with BULE 111.