

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

RECEIVED

MAY 28 1980

Form C-103
Revised 10-1-79

O. C. D.
ARTESIA, OFFICE

5a. Indicate Type of Lease

State ☐

Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator The Harlow Corporation ✓	8. Farm or Lease Name O'Brien Fee "25"
3. Address of Operator 600 Petroleum Building Amarillo, TX 79101	9. Well No. 5
4. Location of Well UNIT LETTER <u>H</u> , <u>2310</u> FEET FROM THE <u>North</u> LINE AND <u>330</u> FEET FROM THE <u>East</u> LINE, SECTION <u>25</u> TOWNSHIP <u>8S</u> RANGE <u>28E</u> NMPM.	10. Field and Pool, or Wildcat Undes. Twin Lakes S.A. Ass
15. Elevation (Show whether DF, RT, GR, etc.) 3935 GR	12. County Chaves

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5/19/80

Spud @ 5:00 p.m. Drilled to 150' & ran 148' of new 8 5/8" 20# casing. Halliburton cemented w/60 sx of Class "C" 4% CaCl cement. Plug down @ 1:00 a.m. (5/20). Cement circulated. Pressure test 600# for 30 minutes. OK. WOC 18 hrs.

5/27/80

Drilled to a total depth of 2753'. Ran 2753' of new 5 1/2" 14# casing w/125 sx Class "C" 50/50 poz mix. Plug down @ 1:00 a.m. Pressure test 600# for 30 minutes. OK. WOC more than 72 hrs.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W B La Fon TITLE Production Engineer DATE 5/27/80

APPROVED BY W A Gressitt TITLE SUPERVISOR, DISTRICT H DATE MAY 29 1980

CONDITIONS OF APPROVAL, IF ANY: