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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-11
Effective 1-1-65

JAN 02 1981

O. C. D.

ARTESIA, OFFICE

THE HARLOW CORPORATION ✓

Address
600 Petroleum Building, Amarillo, TX 79101

Reason(s) for filing (Check proper box)

New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☒ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)

NFO 911 2-11-81 Expires 3-31-81

If change of ownership give name
and address of previous owner

1. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
O'Brien Fee "25"	5	Twin Lakes - San Andres	State, Federal or Fee Fee	
Location				
Unit Letter	H	2310 Feet From The North	Line and 330	Feet From The East
Line of Section	25	Township 8S	Range 28E	NMPM, Chaves County

2. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)					
Brio Petroleum, Inc.	12700 Park Central Dr., Suite 215, Dallas, TX 75251					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	H	25	8S	28E		

If this production is commingled with that from any other lease or pool, give commingling order number:

3. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Reservoir	Diff. Reservoir
X	X		X					
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
5/19/80	11/4/80		2753'		2720'			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
3935GR	San Andres		2632'		2679'			
Perforations					Depth Casing Shoe			
2632-48'					2753'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
11	8 5/8"		148'		60 sx			
7 7/8	5 1/2"		2753'		125 sx			
	2"		2679'					

4. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
11/4/80	12/2/80	Pump	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hrs	20//	20//	none
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
30	11	19	8

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

5. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

W. B. LaFon W. B. LaFon
(Signature)
Production Engineer
(Title)
12/31/80
(Date)

OIL CONSERVATION COMMISSION

JAN 02 1981

APPROVED _____, 19

BY Mike Williams

TITLE OIL AND GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely, for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for change of well name or number, or transporter or other such change of condition.