

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name

J.P. White G

9. Well No.

1

10. Field and Pool, or Wildcat

Wildcat

12. County

Chaves

1. TYPE OF WELL

OIL WELL ☐

CAS WELL ☐

DRY ☒

OTHER

2. TYPE OF COMPLETION

NEW WELL ☒

WORK OVER ☐

DEEPEN ☐

PLUG BACK ☐

DIFF. RESVR. ☐

OTHER

3. Name of Operator

Coronado Exploration Corp.

O. C. D.

4. Address of Operator

1005 Marquette, N.W., Albuquerque, NM 87102

ARTESIA, OFFICE

5. Location of Well

UNIT LETTER J LOCATED 1980 FEET FROM THE South LINE AND 1980 FEET FROM

THE East LINE OF SEC. 26 TWP. 10S RGE. 28E NMPM

15. Date Spudded

2-25-80

16. Date T.D. Reached

6-26-80

17. Date Compl. (Ready to Prod.)

N/A 10-6-80

18. Elevations (DF, RKB, RT, GR, etc.)

3822.2 Gr.

19. Elev. Casinghead

20. Total Depth

2705'

21. Plug Back T.D.

22. If Multiple Compl., How Many

23. Intervals Drilled By

Rotary Tools

Cable Tools

0 - TD.

24. Producing Interval(s), of this completion - Top, Bottom, Name

N/A

25. Was Directional Survey Made

no

26. Type Electric and Other Logs Run

Compensated Densilog, Induction Log, Sidewall Neutron GR

27. Was Well Cored

no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	20	455'	10"	110 sx Class C 2% calcium chloride	none

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL

33. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)					Well Status (Prod. or Shut-in)	
N/A								
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)		

34. Disposition of Gas (Solid, used for fuel, vented, etc.)

Test Witnessed By

35. List of Attachments

Compensated Densilog, Induction Log, Sidewall Neutron GR

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

CORONADO EXPLORATION CORP.

SIGNED By: *John A. ...*

TITLE Production Secretary

DATE July 28, 1980

This form is to be filed with the appropriate District Office of the Division not later than 2 yrs after the completion of any newly drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 39 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on mine land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 810	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen 1430	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg 1585	T. Montoya	T. Mancos	T. McCracken
T. San Andres 2030	T. Simpson	T. Gallup	T. Ignacio Qizte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinbry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from none to	No. 4, from to
No. 2, from to	No. 5, from to
No. 3, from to	No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 250 to 320	100' water in hole
No. 2, from to	50 gals. per hr.
No. 3, from to	(bailer test)
No. 4, from to	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	810	810	sand, Anhy., salt, shale				
810	1430	620	sand, silt, Anhy.				
1430	1585	155	sand, shale, Anhydrite				
1585	2030	445	salty sand, shale				
2030	TD	693	Anhydrite, Dolomite				