

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	7
FILE	1
U.S.U.S.	
LAND OFFICE	
TRANSPORTER	OIL
	NATURAL GAS
OPERATION	
PRODUCTION OFFICE	
Operator	

RECEIVED

Stevens Oil Company

MAR 31 1980

Address
P. O. Box 2203, Roswell, N.M. 88201

Reason(s) for filing (Check proper box)

New Well ☒
Recompletion ☐
Change in Ownership ☐

Change in Transporter of:

Oil ☐ Dry Gas ☐
Casinghead Gas ☐ Condensate ☐

Other (Please explain)

C. C. D.
ARTESIA, OFFICEIf change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name O'Brien "I"	Well No. 3	Pool Name, Including Formation Twin Lakes-San Andres	Assoc. Kind of Lease State, Federal or Fee	Lease No. Fee
Location Unit Letter <u>L</u> : <u>1650</u> Feet From The <u>South</u> Line and <u>330</u> Feet From The <u>West</u> Line of Section <u>31</u> Township <u>8-S</u> Range <u>29-E</u> , NMPM, <u>Chaves</u> County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Brio Petroleum, Inc.	Address (Give address to which approved copy of this form is to be sent) 12700 Park Central Dr.-Suite 215, Dallas, Tx 75251					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Stevens Oil Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 2203, Roswell, N.M. 88201					
If well produces oil or liquids, give location of tanks.	Unit A	Sec. 36	Twp. 8S	Rge. 28E	Is gas actually connected? Yes	When

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well <input type="checkbox"/>	New Well <input checked="" type="checkbox"/>	Workover <input type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input type="checkbox"/>	Some Res'v. <input type="checkbox"/>	Diff. Res'v. <input type="checkbox"/>
Date Spudded 3-11-80	Date Compl. Ready to Prod. 3-27-80		Total Depth 2870'		P.B.T.D. 2855'			
Elevations (DF, RKB, RT, GR, etc.) 3963.8 Gr, 3969.8 KB	Name of Producing Formation San Andres		Top Oil/Gas Pay 2656		Tubing Depth 2500			
Perforations 2656, 56.5, 57, 59, 59.5, 60, 61.5, 62, 72.5, 73, 74.5, 75, 77, 77.5, 78, 91.5, 92					Depth Casing Shoe			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/2"	8-5/8" 20#	120'	75 sacks
7-7/8"	4-1/2" 9.5#	2870'	125 sacks

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 3-28-80	Date of Test 3-28-80	Producing Method (Flow, pump, gas lift, etc.) Flow	
Length of Test 5 hours	Tubing Pressure 120	Casing Pressure PKR	Choke Size 32/64"
Actual Prod. During Test 97.5	Oil-Bbls. 95.5	Water-Bbls. 2	Gas-MCF unknown

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)

Owner

(Title)

3-27-80

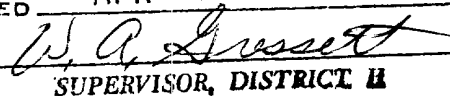
(Date)

OIL CONSERVATION DIVISION

APR 1 1980

APPROVED

BY


SUPERVISOR, DISTRICT II

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

Recorded

Stevens Oil Company

March 17, 1980

Deviation test:

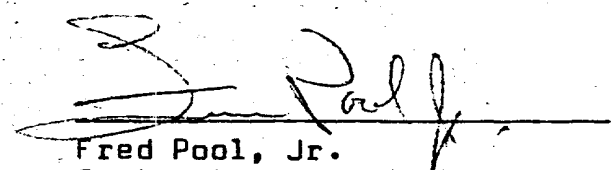
OBrien I #3
Chaves County, N.M.

RECEIVED

MAR 31 1980

O. C. D.
ARTESIA, OFFICE

1/4 degree	-	123 ft.
1/2 degree	-	1289 ft.
1 degree	-	2864 ft.


Fred Pool, Jr.
Contractor

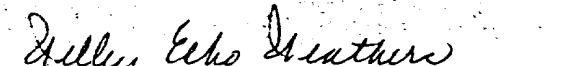
STATE OF NEW MEXICO

COUNTY OF CHAVES

The foregoing instrument was acknowledged before me this
17th day of March, 1980, by Fred Pool, Jr.

My commission expires

Feb 1 1983


Notary