: 11	STATE OF NEW MEXICO SY AND MINIPALS DEPARTMENT DISTRIBUTION AND ATTA FE, NEW NE AND OFFICE AND OFFICE		X 2088 V MEXICO 07501 R ALLOWABLE		Form C-104 Revised 10-1-78 RECEIVED		
					MAR 1 3 1980		
1.	OPERATOR / PROBATION / PAORATION OFFICE Operator	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			O. C. D. ARTESIA, OFFICE		
	Stevens Oil Company						
	P. O. Box 2203, Roswell, New Mexico 88201						
	Reason(s) for filing (Check proper box) New Well XX Change in Transporter of:						
	Recompletion	Cil Dry Ga	E I				
	Change in Ownership	Casinghead Gas Conder					
	If change of ownership give name and address of previous owner		· · · · · · · · · · · · · · · · · · ·				
1.	DESCRIPTION OF WELL AND I	EASE				No.	
	O'Brien "I"	4 Twin Lakes-S		Kind of Lease State, Føderal	Fee Fee	Lease No.	
	Location	, <b>k</b> , <b>A</b>				· *	
	Unit Letter <u>C</u> : <u>990</u> Feet From The <u>NOTTH</u> Line and <u>1650</u> Feet From The <u>West</u>						
	Line of Section 31 Tow	mship 8-S Range 2	9-Е , ммрм,	······	Chaves	County	
	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S				
••	Nome of Authorized Transporter of Oil	Andress (Give dadress to					
	Brio Petroleum, Inc. Name of Authorized Transporter of Casinghead Gas X or Dry Gas		12700 Park Central Dr Suite 215, Dallas Address (Give address to which approved copy of this form is to be sent)				
	Stevens Oil Company		P. O. Box 2203, Roswell, N.M. 88201				
	If well produces oil or liquids, A 36 8-S 28-E Yes 3-11-80						
<i>.</i>	If this production is commingled with that from any other lease or pool, give commingling order number: <u>COMPLETION DATA</u> Off Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Ros'						
	Designate Type of Completio	n - (X) X Gas Well	New Well Workover	+ I		1 1 1	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.		
	2-16-80 Elevations (DF, RKB, RT, GR, etc.)	3-11-80	2907' Top Oil/Gas Pay	· · · · · ·	2895' Tubing Depth		
	3974.0 GR, 3980.0 KB		2682.5		2647' Depth Casing Shoa		
	Perforations 2682.5,83,85,85.5,86.5,87,96,96.5,2700.5,01,02.5,03,						
	06.5,07,14,14.5,17,17.5,18.5,19 TUEING, CASING, AND CEMENTING RECORD SACKS CEMENT						
	HOLESIZE	CASING & TUBING SIZE	<u>оертн se</u> 120'	T	75		
	10-3/4" 7-7/8"	<u>8-5/8'' 23#</u> 4-1/2'' <u>9.5#</u>	2907'		225		
		2-3/8"	2647'				
	TEET DATA AND REQUEST FO	RALLOWABLE (Test must be a	1	s of load oil a	sd must be equal to or e	xceed top allo	
•	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volums of load all and must be equal to ar exceed top all able for this depth or be for full 24 hours) OIL WELL [Producing Method (Flow, pump, gas lift, etc.)]						
	Date First New Oil Run To Tanks 3-11-80	3-11-80	Pump				
	Length of Test	Tubing Pressure	Casing Pressure		Choke Size	ି ୁ ୧	
	24 hrs. Actual Prod. During Test	 Oli-Bbis.	Water - Bbls.		Gas-MCF	- <del></del>	
	140.39	99.56	40.83		N/A		
	GAS WELL						
	Actual Prod. Tool-MCF/D	Length of Test	Bbla. Condensate/MMCF		Gravity of Condensate	and a	
	Testing Method (pilot, back pr.)	Tubing Pressue (sbut-in)	Casing Pressure ( Shut-	10)	Choke Size	the dis	
1.	CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		15 .	MAR 17 1			
			APPROVED 19				
			BY Ct theself				
		TITLESEVERATION, INVERTOR					
	$\sim$ 1. (			This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepend			
	- Xani (Indues)		If this is a request for allowable for a newly diffed of depint well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with MULK 111.				
	Agent .		All sections of this form must be filled out completely for allo				
		able on new and recompleted wells. Fill out only Sections I. H. III, and VI for changes of owner well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multip					
	3-12-80						
			Separate Forms consisted wells.	C-104 must			

Stevens Oil Company Security National nk Bldg. Roswell, N.M.

RECEIVED

MAR 1 4 1980

O. C. D. ARTESIA, OFFICE

Deviation test:

Chaves County, N.M.

O'Brien I #4

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130 ft.  $\frac{1}{2}$  degree

1390 ft.  $\frac{1}{2}$  degree

1920 ft. 3/4 degree

2600 ft.  $\frac{1}{2}$  degree

Ined Por

Fred Pool, Jr. Contractor

STATE OF NEW MEXICO

COUNTY OF CHAVES

The foregoing instrument was acknowledged before me this 25th. day

of February, 1980 by Fred Pool, Jr.

Hilly Echo Genthers

My commission expires

Notary

Feb 1. 1983