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Form C-105
Revised 10-68

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. Indicate Type of Lease
State ☐ For ☒
2. State of Lease No.

A. TYPE OF WELL

RECEIVED

B. TYPE OF COMPLETION

OIL WELL ☒

GAS WELL ☐

DRY ☐

OTHER

MAY - 8 1980

NEW WELL ☒

WORK OVER ☐

DEEPEN ☐

PLUG BACK ☐

DIFF. RESVR. ☐

OTHER

C. Name of Operator

STEVENS OIL COMPANY

O. C. D.
ARTESIA OFFICE

3. Name of Leaseholder

O'Brien "E"

4. Well No.

3

D. Address of Operator

P. O. Box 2203 - Roswell, New Mexico 88201

10. Field and Pool, or Wellcat Assoc.
Twin Lakes-San Andres

E. Location of Well

UNIT LETTER O LOCATED 990 FEET FROM THE South LINE AND 2310 FEET FROM

ME East LINE OF SEC. 1 TWP. 9-S RGE. 28-E NMPM

11. County

Chaves

15. Date Spudded

3-16-80

16. Date T.D. Reached

3-22-80

17. Date Compl. (Ready to Prod.)

4-6-80

18. Elevations (DF, RKB, RT, GR, etc.)

3953.9 Gr, 3959.9 KB

19. Elev. Casinghead

3955.9

20. Total Depth

2802

21. Plug Back T.D.

2781

22. If Multiple Compl., How Many

23. Intervals Drilled By

Rotary Tools
0-T.D.

Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name

2591-2625 San Andres

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

GR-CNL

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	20#	112'	12-1/2"	75 SX.	
4-1/2"	9.5#	2802'	7-7/8"	125 SX.	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	2650'	

31. Perforation Record (Interval, size and number)

2591.5, 2592, 2592.5, 2595, 2595.5,
2596, 2616.5, 2617, 2617.5, 2623.5,
2624, 2624.5

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2591-25'	4000 gals. 28%

33. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)					Well Status (Prod. or Shut-in)	
4-7-80		Pump					Prod.	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio	
5-6-80	24	--	→	99.8	51.97	71.4	521-1	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)		
		→	99.8	51.97	71.4	23		

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

Curtis Stevens

35. List of Attachments

1 - CR-CNL

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Donald G. Stevens

TITLE Owner

DATE 5-7-80

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including full stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>1944</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from <u>2591</u> to <u>2624</u>	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet	_____
No. 2, from _____ to _____ feet	_____
No. 3, from _____ to _____ feet	_____
No. 4, from _____ to _____ feet	_____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	140	140	Caliche & Red Beds				
140	820	680	Red Sand & Anhydrite				
820	1272	452	Anhydrite Salt, Red Beds				
1272	1944	672	Anhydrite Sand, Dolo				
1944	2781	837	Lime (Dolomite)				