				C/5F
	DISTRIBUTION  SANTA FE  FILE  U.S.G.S.  LAND OFFICE  TRANSPORTER  GAS  OIL  GAS	REQUEST	ONSERVATION COMMISSION FOR ALLOWABLE AND .NSPORT OIL AND NATURAL	Form C-104 Supersedes Old C-104 and C- Effective 1-1-65 RECEIVED  SEP 2 9 1980
1.	OPERATOR   PRORATION OFFICE			O. C. D. ARTESIA, OFFICE
	STEVENS OIL COMPANY  Address  P.O. Box 2203, Roswell, N.M. 88201  Reason(s) for filing (Check proper box) Effective 9-1-80  Other (Please explain)			
	New We!!  Recompletion  Change in Ownership	Change in Transporter of: Oil X Dry Ga Casinghead Gas Conden	≓ l	
	If change of ownership give name and address of previous owner			
II.	DESCRIPTION OF WELL AND Lease Name	Well No. Pool Name, Including F	į.	
	O'Brien "E"	3 Twin Lakes-San	Andres Assoc. State, Fed	eral or Fee Fee
	Onn Letter	Feet From The South Lin	e and 2310 Feet Fro	m The East  Chaves County
111.	Name of Authorized Figus porter of Oil Navajo Crude Oil Purch		Address (Give address to which app P.O. Drawer 175, Art	esia, N.M. 88210  Oroved copy of this form is to be sent)
	Stevens Oil Company		P.O. Box 2203, Roswe	11, N.M. 88201
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. P.ge. D 1 9S 28H	•	When 4-7-80
	If this production is commingled wit COMPLETION DATA	th that from any other lease or pool,	give commingling order number:	
	Designate Type of Completic		New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	Tubing Depth
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Depth Casing Shoe
	Perforations			Depth odding shot
	HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	D CEMENTING RECORD  DEPTH SET	SACKS CEMENT
v.	TEST DATA AND REQUEST FOR WELL	OR ALLOWABLE (Test must be a able for this de	pth or be for full 24 hours)	oil and must be equal to or exceed top allo
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	4 - 1
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas - MCF
	GAS WELL	1	Bbls. Condensate/MMCF	Gravity of Condensate
	Actual Prod. Test-MCF/D	Length of Test	Casing Pressure (Shut-in)	Choke Size
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)		
VI.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION  APPROVED SEP 3 0 1280	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY Wa.	Grassatt DR. DASTRICE II
	Jours & The	u-	This form is to be filed i	in compliance with RULE 1104.
	Owner (Signature)		well, this form must be accome tests taken on the well in ac	npanied by a tabulation of the daviati

(Title)

(Date)

9-1-80

Fill out only Sections I, II. III, and VI for changes of owne well name or number, or transporter or other such change of condition Separate Forms C-104 must be filed for each pool in multip

All sections of this form must be filled out completely for allo-able on new and recompleted wells.