

OIL CONSERVATION DIVISION

Drawer DD Artesia, NM.

DISTRICT OFFICE #2

Sept. thru Dec. 1982

NO. 2088 R

SUPPLEMENT TO THE OIL PRORATION SCHEDULE

DATE October 27, 1982

PURPOSE ALLOWABLE - REVISION

Effective October 26, 1982 the allowable of the following Stevens
Operating Corporation well in the pool listed below is hereby
revised as follows as indicated.

TWIN LAKES - SAN ANDRES

O'Brien "E" #3-0-1-9-28 increase to 24 BOPD

25 days @ 22 BOPD = 550
6 days @ 24 BOPD = 144

Oct. Total - 694 bbls.
Nov. Total - 720 bbls.
Dec. Total - 744 bbls.

LAC:fc

Stevens Oper. Corp.

NRC

OIL CONSERVATION DIVISION


DISTRICT SUPERVISOR

ON 2000-11-10

1000-11-10

1000-11-10

1000-11-10

1000-11-10

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

RECEIVED

OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
Name of Operator STEVENS OPERATING CORPORATION		5. State Oil & Gas Lease No.
Address of Operator P. O. Box 2408, Roswell, NM 88201		7. Unit Agreement Name
Location of Well UNIT LETTER 0 990 FEET FROM THE South LINE AND 2310 FEET FROM THE East LINE, SECTION 1 TOWNSHIP 9S RANGE 28E NMPM.		8. Farm or Lease Name O'Brien "E"
15. Elevation (Show whether DF, RT, GR, etc.) 3953.9 GR 3959.9 KB		9. Well No. 3
12. County Chaves		10. Field and Pool, or Wildcat Twin Lakes - San Andres Assoc.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER Perforation and treatment <input checked="" type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

9-21-82 Perforated at 2600, 2600.5, 01, 03, 03.5, 04, 07, 07.5, 08, 08.5 and 09. 11 shots, 23 shots total. Ran packer and set tubing @2484' (79 joints 2 3/8"). Acidized w/4000 gal 60/40 DAD acid, 34 ball sealers, 1000# rock salt & 450# B.F. Ran 84 joints of 2 3/8" and set at 2639', pulled packer out of hole. POP.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Leslie A. Clements TITLE Production Coordinator DATE Oct. 22, 1982

Original Signed By
Leslie A. Clements

APPROVED BY Supervisor District II TITLE DATE OCT 28 1982

CONDITIONS OF APPROVAL, IF ANY: