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District I PO Box 1980, Hobbs, NM	88241-1980		Sta Energy, Mine	ate of N			art		Decition 1	Form C-10	
District II 311 South First, Artesia, N	M 88210								Ins	October 18, 199 structions on bac	
District III 1000 Rio Brazos Rd., Azte	c, NM 87410			040 Sout			ION	Submit	to Appropr	iate District Offic 5 Copie	
District IV 2040 South Pacheco, Sant	ta Fe, NM 875	505	S	anta Fe,	NM 87	505				MENDED REPOR	
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¹ Opérator name and Address MANZANO OIL CORPORATION (/								² OGRID Number 013954 ³ Reason for Filing Code			
P.O. BOX 2107 ROSWELL, NEW MEXICO 88202-2107											
								CH - EFFEC	CTIVE OCTO	BER 1, 1999	
*API Number 30 - 0 05-60659			ES SAN ANDF					·····		^e Pool Code 61570	
⁷ Property Code		⁸ Property Name							⁹ Well Number		
029391-2	7100		ES SAN ANDF	RES UNIT	•					85	
I. ¹⁰ Surface	Location Township	Range	Lot Idn	Feet from t	the	North/Sout	hline	Feet from the	East/West lin	e County	
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P I. Oil and Gas	P										
18 Transporter OGRID		Transporter N			20 PO[1 O/G		22 POD ULSTR L	ocation	
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