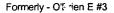
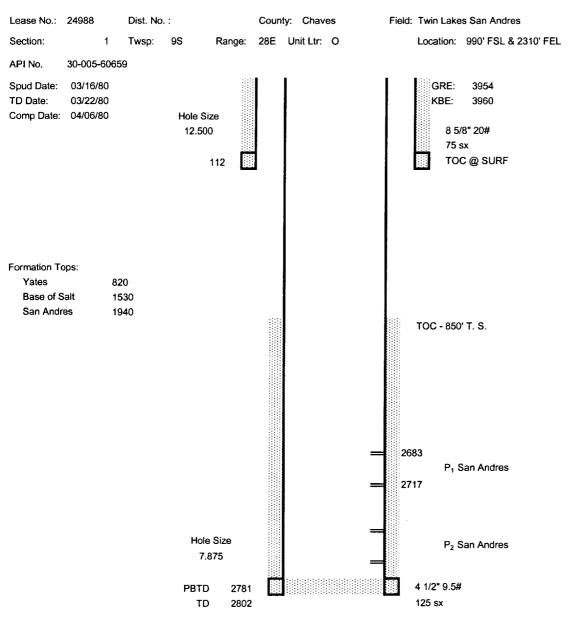
Submit 3 Copies To Appropriate District	Appropriate District State of New Mexico				V	Form C-1	
Office District I	Energy, Minerals and Natural Resources OIL CONSERVATION DIVISION 2040 South Pacheco			WELL API NO		sed March 25, 1	999
1625 N. French Dr., Hobbs, NM 88240 District II				30005-60659			
811 South First, Artesia, NM 88210 District III				5. Indicate Typ	1.2	_	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505			STATE 6. State Oil &	/	EE L. e No.	
2040 South Pacheco, Santa Fe, NM 87505					T.T A		
SUNDRY NOT (DO NOT USE THIS FORM FOR PROPC DIFFERENT RESERVOIR. USE "APPLI	7. Lease Name or Unit Agreement Name: Twin Lakes San Andres Unit						
PROPOSALS.) 1. Type of Wall:	St Gas Well Other Injection						
Oil Well Gas Well	Other	7. Well No.					
2. Name of Operator Concho Oil & Gas Corp.			85				
3. Address of Operator	1 T. 70701			8. Pool name Twin Lakes; Sa			
110 W. Louisiana Ste 410; Midlan 4. Well Location	id, 1x /9/01			1 WIII Lakes, 50	11 7 Hidres	(113500)	
1		1.		rom the Eas	line		
Unit Letter O: 990	Feet from the South	iine	and <u>2310</u> feet f	form the Eas	IIIIC		
Section 1	Township 9S	Range	28E		ves Coun	ıty	A CONTRACTOR
	10. Elevation (Show 3953.9 GR	whether D	R, RKB, RT, GR, et	c.)			
11. Check	Appropriate Box to In	dicate N	ature of Notice,	Report or Othe	r Data		
NOTICE OF IN PERFORM REMEDIAL WORK	ITENTION TO:		SUE REMEDIAL WOF	SEQUENT R	REPORT	OF: RING CASING	з 🗆
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DR	ILLING OPNS.] PLUG ABAN	S AND NDONMENT	
PULL OR ALTER CASING	MULTIPLE COMPLETION		CASING TEST A CEMENT JOB	.ND]		
OTHER:			OTHER:				
12. Describe proposed or complete of starting any proposed work or recompilation.	eted operations. (Clearly st.). SEE RULE 1103. For	state all per Multiple (rtinent details, and Completions: Attac	give pertinent dat ch wellbore diagra	es, includions of prop	ng estimated o osed completi	late ion
Concho Oil & Gas Corp. res	pectfully request app	roval to p	olug and abando	on the above w	ell accor	ding to the	
following procedure:							
 Notify NMOCD- Arte Set 125' cmt plug @ 	sia. 2625-2750'. WOC 8	k tag.					
Circ hole with mud.		J			17	234552	
4.25 sx.Set=170' plug @ 1	\$1990'.			, ,	4	-3/	
5.25 st 3 plug @ 14 6. Set 150' plug @ 750 7. Perf csg @ 165'. Cir	t-1500. =90 0'. Lef Csg. @ 800'-	set 100'	plug inside &	ents.de C\$9	00	Pro	
7. Perf csg @ 165'. Ci	rc cmt to surface.	F00 -	- 800		· ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~)	
Cut off wellhead & ir	stall dry hole marker					14:30 30,	14 j
						24	W.
	1	1-4-4-41	heat of my knowle	dge and belief			
I hereby certify that the informati	on apove is true and comp						
SIGNATURE ()	mun_	TITLE_	<u>Production An</u>	alystDAT	<u>1-9</u>	9-02	
Type or print name Terri St	ath M	_	Telepyone No 191	5683-7443			
(This space for State use)		(D	Julo,	BYD E	DAT	JAN 24	2002
APPPROVED BY		TITLE_			DA I	. E	

TLSAU #85





Original Perf Details:

P1: 2591.5, 92, 92.5, 95, 95.5, 96, 2616.5, 17, 17.5, 23.5, 24, 24.5

4000 gals 28% acid

Sep-82 Added P1 perfs: 2600, 00.5, 01, 03, 03.5, 04, 07, 07.5, 08, 08.5, 09

Acdz'd w/ 4000 gals 60/40 DAD acid

Dec-92 Frac'd w/ 85M 20# gel & 42M# 20/40 sand

Sep-95 Found CaSO4 scale. Converted and acidized. Did scale squeeze.