

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

RECEIVED

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

APR 08 1981

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SANTA FE	1
FILE	1
U.S.G.S.	2
LAND OFFICE	
OPERATOR	P.A. 10

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL		7. Unit Agreement Name	
OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER ☐		O. C. D.	
b. TYPE OF COMPLETION		ARTESIA, OFFICE	
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		Plugged	
2. Name of Operator		8. Farm or Lease Name	
Coronado Exploration Corp. ✓		Sarah	
3. Address of Operator		9. Well No.	
1005 Marquette NW Albuquerque, New Mexico 87102		1	
4. Location of Well		10. Field and Pool, or Wildcat	
UNIT LETTER 0 LOCATED 1980 FEET FROM THE East LINE AND 660 FEET FROM		Wildcat <i>Wild. Diablo SA</i>	
TWP. South LINE OF SEC. 15 TWP. 10S RGE 27E NMPM		12. County	
		Chaves	
15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)
2-24-80	4-23-80	<i>P.A. 3-10-81</i>	3806.9 Gr.
19. Elev. Casinghead	20. Total Depth		
	2114		
21. Plug Back T.D.		22. If Multiple Compl., How Many	23. Intervals Drilled By
2090			Rotary Tools
			Cable Tools
			0 to TD
24. Producing Interval(s), of this completion - Top, Bottom, Name			25. Was Directional Survey Made
Open hole 2095 to 2114'. No production. Slaughter - San Andres.			No
Perfs - 2076 to 2088'.			
26. Type Electric and Other Logs Run			27. Was Well Cored
Densilog, Induction Log, Sidewall Neutron - GR.			No

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT FULLED
8 5/8"	20#	250'	10"	200 sx Class C	-
4 1/2"	9.5#	2095'	8"	225 sx Class C	1350'

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
2076, 77, 79, 80, 83, 85, 87, 88				DEPTH INTERVAL			
				AMOUNT AND KIND MATERIAL USED			
				2090 to 2114'			
				2076 to 2088'			
				2000 gals, 28% HCL			

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
						Plugged	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
	<i>P.A. 10</i>

35. List of Attachments
All logs as listed above

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

NED

Gen. Counsel

TITLE Production Secretary

DATE 4-7-81

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 300	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____ 950	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 1480	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilte _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	feet _____
No. 2, from _____ to _____	feet _____
No. 3, from _____ to _____	feet _____
No. 4, from _____ to _____	feet _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	300	300	V.F. sand and shale				
300	950	650	Shale, anhydrite and salt				
950	1480	530	Fine sand & shale & salt				
1480	2042	562	Anhydrite and dolomite				
2042	2123	81	Dolomite				