

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	2
LAND OFFICE	
OPERATOR	

3a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

1a. TYPE OF WELL *bm*
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER **RECEIVED**
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐
MAY 14 1980

7. Unit Agreement Name

8. Farm or Lease Name

Whitney

9. Well No.

1

10. Field and Pool, or Wildcat

Wildcat

2. Name of Operator
Coronado Exploration Corp

3. Address of Operator
1005 Marquette NW Albuquerque, NM

4. Location of Well
UNIT LETTER I LOCATED 1980. FEET FROM THE South LINE AND 660 FEET FROM

12. County

Chaves

THE East LINE OF SEC. 34 TWP. 10S RGE. 27E NMPM

15. Date Spudded 03-29-80	16. Date T.D. Reached 05-12-80	17. Date Compl. (Ready to Prod.) 05-13-80	18. Elevations (DF, RKB, RT, GR, etc.) 3775.8 Gr	19. Elev. Casinghead Unknown
------------------------------	-----------------------------------	--	---	---------------------------------

20. Total Depth 2100'	21. Plug Back T.D. N.A.	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools Cable Tools 0-2100'
--------------------------	----------------------------	----------------------------------	--

24. Producing Interval(s), of this completion - Top, Bottom, Name
2079'-2100' Slaughter zone of the San Andres

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
SWN/Gr, Induction/Gr, Densilog

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	20#	412'	10"	200 sx class C 2% cacl	None
7"	23#	2079'	8"	140sx Dowell self-stress	None

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
None					None	

31. Perforation Record (Interval, size and number)
NA

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL
2079-2100'
AMOUNT AND KIND MATERIAL USED
5000 gal. 28% acid

33. PRODUCTION
Date First Production
05-13-80
Production Method (Flowing, gas lift, pumping - Size and type pump)
Flowing
Well Status (Prod. or Shut-in)
Prod.
Date of Test
05-13-80
Hours Tested
6
Choke Size
1/4"
Prod'n. For Test Period
→
Oil - Bbl.
56
Gas - MCF
No recordable
Water - Bbl.
14*
Gas - Oil Ratio
Flow Tubing Press.
Not known
Casing Pressure
Not known
Calculated 24-Hour Rate
→
224
Oil - Bbl.
Gas - MCF
Water - Bbl.
56
Oil Gravity - API (Corr.)
Not known

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
NA
Test Witnessed By
Phelps White

35. List of Attachments
Densilog

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
CORONADO EXPLORATION CORP
SIGNED Charles Brown TITLE Production Secretary DATE 05-13-80