NERGY AND MINURALS DEPARTMEN	OIL CONSERVATION DIVISE				Form C-104 Revised 10-1-78	
DISTNIBUTION BANTATE		. BOX 2088				
rnr	SANTA FE, N	NEW MEXH	CO 87501			
U.R.G.R. LAND OFFICE		_			V	
TRANSPORTER OIL	REQUEST	FOR ALLOW	ABLE			
OPERATOR	AUTHORIZATION TO TRA		AND NATURAL G	AS	,	
Operator	f					
Coronado Explorat	ion Corp	19 10 10 10 10 10 10 10 10 10 10 10 10 10				
1005 Marquette NW	Albuquerque.N	īM		MAY 1	1 1980	
Reason(s) for filing (Check proper			Other (Please explain		,	
New Well	Change in Transporter of:	NAMESAL		O. C. Artesia, (
Recompletion Change in Ownership		y Gou	CASINGHEAT	D GAS MUST NO		
		ndensate	FLARED AFT	ER 7-13-	-0-V	
If change of ownership give name and address of previous owner			UNLESS AN	EXCEPTION TO	Rule 306	
DESCRIPTION OF WELL AN			15 UBTAINEI)		
Lease Name	ng Formation	Ledne 148:				
Whitney	Wildcat San	Andres	State, I	Foderal or Fee Fee		
	0.80 parts me Couth		a			
Unit Letter 1 ; 13	980 Freet From The South	Line and <u>Ohl</u>	Feet 1	From The		
Line of Section 34	Township [i]S Range	<u>2,71:</u>	, NMPM. Cha	ves	County	
DESIGNATION OF TRANSPO	ORTER OF OH AND NATURAL	C 1 C				
Name of Authorized Transporter of (Cli X or Condensate		Give address to which	approved copy of this for	n is to be sent)	
Southern Union Refini	ing	501 N	. Linam	Hobbs NM 88	240	
Nome of Authorized Transporter of (Casinghead Gas or Dry Gas NA	Address ((five address to which	approved copy of this for	n is to be sent)	
	Unit Sec. Twp. Rge.	Is use out	uaily connected?	When		
If well produces oil or liquids, give location of tanks,		7E	sarry connected,	l		
If this production is commingled .	with that from any other lease or po-	La Manufactura de la construcción de	ingling order number	······································		
COMPLETION DATA	Cii Well Gas Well		Workover Deepe			
Designate Type of Complete	tion $-\langle \lambda \rangle = \left\{ \begin{array}{c} c_{11} & c_{12} \\ X \end{array} \right\}$	i X	- i i Deepe	n Frigliack Same Sin I I I	Fiesty, Diff. Resty.	
Date Spudded	Ucte Compl. Ready to Prod.	Totai Dopt	.h	P.B.T.D.	ł	
03-29-80 Elevations (DF, RKB, RT, GR, etc.,	05-13-80	2100*		<u>N.A.</u>		
3775.8 Gr	j Name of Producing Formation San Andres	Тер СШ/G 2079 '	as Pay	Tubing Depth		
Perforations				Depth Casing Sho	•	
None 0 H- 207				2079'		
HOLE SIZE	TUBING, CASING, A CASING & TUBING SIZE	ND CEMENTI	DEPTH SET	CACKE	CEMENT	
10"	<u>8 5/8"</u> 7"		412'		ss C 2% cacl	
8''	7"		2079'	140 sx se1		
\$ 						
TEST DATA AND REQUEST				· · · · · · · · · · · · · · · · · · ·		
		C BILLY TECOVETY		d oil and must be equal to	or exceed top allow-	
		depth or be for	juli 24 hours)			
OIL WELL Date First New Oil Run To Tanks	able for this	depth or be for Producing I	Mothod (Flow, pump, g	as lift, etc.)		
OIL WELL Date First New Oil Run To Tanks 05-13-80	able for this	depth or be for	Mothod (Flow, pump, g	az líft, etc.) Choke Size		
DIL WELL Date First New Oil Run To Tanks 05-13-80	able for this Date of Test 05-13-80	depth or be for Producing Flow	Mothod (Flow, pump, g	Choke Size	() 	
DIL WELL Date First New Oil Run To Tanks 05-13-80 Length of Test 6 hrs Actual Prod. During Test	able for this Date of Test 05-13-80 Tubing Pressure N.A. Oll-Bble.	depth or be for Producing I Flow Casing Pro Unkno Water-Balo	Mothod (Flow, pump, g seure)WN			
OIL WELL Date First New Oil Run To Tanks 05-13-80 Length of Test 6 hrs	able for this Date of Test 05-13-80 Tubing Pressure N.A.	depth or be for Producing I Flow Casing Pro Unkno	Mothod (Flow, pump, g seure)WN	Choke Size	iable, J. Q.04	
OIL WELL Date First New Oil Run To Tanks 05-13-80 Length of Test 6 hrs Actual Prod. During Test 70 bb1	able for this Date of Test 05-13-80 Tubing Pressure N.A. Oll-Bble.	depth or be for Producing I Flow Casing Pro Unkno Water-Balo	Mothod (Flow, pump, g seure)WN	Choke Size 1/4'' Gae-MCF	dable 2 000	
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OIL WELL Date First New Oil Run To Tanks 05-13-80 Longth of Test 6 hrs Actual Prod. During Test 70 bb1 GAS WELL Actual Prod. Test-MCF/D	able for this Date of Test 05-13-80 Tubing Pressure N.A. OII-BELS. 56 Bbls.	depth or be for Producing I Flow Casing Pro Unkno Water-B210 14 bb1s	Method (Flow, pump, g neure DWN De ensate/MMCF	Choke Size 1/4" Gas-MCF None Record	Poste 2768	
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OIL WELL Date First New Oil Run To Tanks 05-13-80 Length of Test 6 hrs Actual Prod. During Test 70 bb1 GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	able for this Date of Test 05-13-80 Tubing Pressure N.A. OII-Bble. 56 Bbls. Length of Test Tubing Pressure (Shut-is)	depth or be for Producing I Flow Casing Pro Unkno Water-B210 14 bb1s	Mothod (Flow, pump, g sewe DWN D. S ensate/MMCF sewe (Fhut-in)	Choke Size 1/4" Gae-MCF None Record Gravity of Condend Choke Size	Poste 276-8	
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