

## OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

RECEIVED

Coronado Exploration Corp

MAY 14 1980

Address  
1005 Marquette NW Albuquerque, NM

Reason(s) for filing (Check proper box)

New Well	<input checked="" type="checkbox"/>	Change in Transporter of:		Other (Please explain)	
Recompletion	<input type="checkbox"/>	Oil	<input type="checkbox"/>	Dry Gas	<input type="checkbox"/>
Change in Ownership	<input type="checkbox"/>	Casinghead Gas	<input type="checkbox"/>	Condensate	<input type="checkbox"/>

O. C. D.  
ARTESIA, OFFICECASINGHEAD GAS MUST NOT BE  
FLARED AFTER 7-13-80  
UNLESS AN EXCEPTION TO Rule 306  
IS OBTAINEDIf change of ownership give name  
and address of previous owner

## II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Whitney		Wildcat San Andres	State, Federal or Fee Fee	
Location				
Unit Letter	I	1980	Feet From The	South Line and 660
Line of Section	34	Township	10S	Range 27E
NMPM. Chaves				County

## III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Southern Union Refining	501 N. Linam Hobbs, NM 88240					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
NA						
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	I	34	10S	27E		

If this production is commingled with that from any other lease or pool, give commingling order number:

## IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'tv.	Diff. Res'tv.
X	X		X					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	F.B.T.D.					
03-29-80	05-13-80	2100'	N.A.					
Elevations (DF, RAB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
3775.8 Gr	San Andres	2079'	N.A.					
Perforations	Depth Casing Shoe							
None OH-2079-2100	2079'							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
10"	8 5/8"	412'	200 sx Class C 2% cacl					
8"	7"	2079'	140 sx self stress					

V. TEST DATA AND REQUEST FOR ALLOWABLE  
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
05-13-80	05-13-80	Flow	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
6 hrs	N.A.	Unknown	1/4" (X)
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
70 bbl	56 Bbls.	14 bbls	None Recordable

## GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

## VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation  
Division have been complied with and that the information given  
above is true and complete to the best of my knowledge and belief.

CORONADO EXPLORATION CORP

(Signature)

Production Secretary

(Title)

05-13-80

(Date)

OIL CONSERVATION DIVISION

MAY 16 1980

APPROVED \_\_\_\_\_, 19\_\_\_\_

BY W. A. GressettTITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened  
well, this form must be accompanied by a tabulation of the deviation  
tests taken on the well in accordance with RULE 111.All sections of this form must be filled out completely for allow-  
able on new and recompleted wells.Fill out only Sections I, II, III, and VI for changes of owner,  
well name or number, or transporter, or other such change of condition.Separate Forms C-104 must be filed for each pool in multiply  
completed wells.