P.U. p. 3 1980, Hobbs, NM 88740

P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2083

RECEIVED

| DISTRICT III | | |
|--------------|--|------|

| LE AND AUTHORIZATI AND NATURAL GAS | on May -7 '90 | |
|--|---|--|
| AND NATURAL GAS | Well API No. | |
| | 30-1050-60661 | |
| | ARTESIA, OFFICE | |
| Other (Please explain) | | |
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| | | |
| | | |
| I San Hindres | | |
| Formation nd Group 1 | Kind of Lease No. State, Federal of Fee | |
| < /// | E E | |
| | | |
| , NMPM, Char | zes County | |
| AL GAS | | |
| • | | |
| | louston, TX 77251-1188 proved copy of this form is to be sent) | |
| s gas actually connected? | When ? | |
| g order number. | | |
| New Well Workswer Dec | pen Ping Back Same Res'v Diff Res'v | |
| | | |
| Total Depth | P.B.T.D. | |
| Top Oil/Gas Pay | Tubing Depth | |
| | | |
| · · · · · · · · · · · · · · · · · · · | Depth Casing Shoe | |
| EMENTING RECORD | Depth Casing Shoe | |
| EMENTING RECORD DEPTH SET | Depth Casing Shoe SACKS CEMENT | |
| ······································ | | |
| ······································ | SACKS CEMENT | |
| ······································ | SACKS CEMENT | |
| DEPTH SET | SACKS CEMENT POST ID-3 5-11-20 chg bT: PER | |
| DEPTH SET | SACKS CEMENT POST ID-3 5-11-20 Chay LI: PER for this depth or be for full 24 hours.) | |
| DEPTH SET | SACKS CEMENT POST ID-3 5-11-20 Chay LI: PER for this depth or be for full 24 hours.) | |
| DEPTH SET | SACKS CEMENT POST ID-3 5-11-20 Chay LI: PER for this depth or be for full 24 hours.) | |
| DEPTH SET requal to or exceed top allowable producing Method (Flow, pump, ga | SACKS CEMENT Post ID-3 5-11-20 cha bit: PER for this depth or be for full 24 hours.) s lift, etc.) | |
| DEPTH SET requal to or exceed top allowable producing Method (Flow, pump, ga | SACKS CEMENT Post ID-3 5-11-20 chg bI: PER for this depth or be for full 24 hours.) s lift, etc.) Choke Size | |
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| DEPTH SET re equal to or exceed top allowable producing Method (Flow, pump, gasing Pressure | SACKS CEMENT Post ID - 3 5-11-20 chap bT: PER for this depth or be for full 24 hours:) a lift, etc.) Choke Size Gas-MCF | |
| DEPTH SET requal to or exceed top allowable producing Method (Flow, pump, gasing Pressure water - Bbls. Bbls. Condensate/MMCF | SACKS CEMENT Post ID-3 5-11-20 Chop LiT: PER for this depth or be for full 24 hours.) Choke Size Gas-MCF Gravity of Condensale | |
| DEPTH SET To equal to or exceed top allowable, producing Method (Flow, pump, gasing Pressure Water - Bbls. Shis. Condensate/MMCF Lating Pressure (Shis-in) | SACKS CEMENT Post ID-3 5-11-20 Chop LiT: PER for this depth or be for full 24 hours.) Choke Size Gas-MCF Gravity of Condensale | |
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| DEPTH SET To equal to or exceed top allowable, producing Method (Flow, pump, gasing Pressure Water - Bbls. Shis. Condensate/MMCF Lating Pressure (Shis-in) | SACKS CEMENT Post ID-3 5-11-20 cha hT: PER for this depth or be for full 24 hours.) a lift, etc.) Choke Size Gas-MCF Gravity of Condensale Choke Size RVATION DIVISION | |
| | San Findres Formation nd Group 1 S Line and 660 NMPM, Chas AL GAS Address (Give address to which app PO Box 1188, I Address (Give address to which app s gas actually connected? NO g order number: New Well Workover Dec | |

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Printed Name

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Title

SUPERVISOR, DISTRICT IT

- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells