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# NEW MEXICO OIL CONSERVATION COMMISSION

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MAR 3 1980

O. C. D.

ARTESIA OFFICE

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A NEW OR EXISTING RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator PHOENIX RESOURCES COMPANY		8. Farm or Lease Name Miller & Olsen	
3. Address of Operator 3524 Northwest 56, Suite 300, Oklahoma City, Oklahoma 73192		9. Well No. 1	
4. Location of Well UNIT LETTER <u>I</u> 1980 FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>3</u> TOWNSHIP <u>8S</u> RANGE <u>28E</u> N.M.P.M.		10. Field and Pool, or Wildcat Undes. Railroad Mtn. SA	
15. Elevation (Show whether DF, RT, GR, etc.) 3998.5 GR		12. County Chaves	

## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

### SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOB ☒  
OTHER ☐

ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Set 8-5/8", 24#/ft, K-55, ST&C casing at 265'.
- Cemented with 150 sacks of Class 'C' cement with 2% CaCl<sub>2</sub>. Had 15 bbls of cement returns to surface.
- Tested casing and BOPs to 800 psi. Pressure bled to 100 psi in 12 minutes after cement in place 29 hours.
- Checked surface connections for leaks. No leaks found.
- Set packer at 228'. Tested drill pipe to 1500 psi. Pressure bled to 100 psi in 17 minutes with no response noted on drill-pipe x casing annulus. (Leak found in float joint.)
- Drilled out float joint after 61 hours since cement in place.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED T.M. Wadsworth TITLE Drilling Superintendent DATE 2/28/80

APPROVED BY For Record Only TITLE SUPERVISOR, DISTRICT II DATE MAR 24 1980

CONDITIONS OF APPROVAL, IF ANY: