

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-005-60663

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
Miller and Olsen

8. Well No.
1

9. Pool name or Wildcat
Railroad Mountain - SA

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
4006.5 KB

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
Vintage Petroleum, Corp.

3. Address of Operator
4200 One Williams Center Tulsa, OK 74112

4. Well Location
Unit Letter **I** : **1980** Feet From The **South** Line and **660** Feet From The **East** Line

Section **3** Township **8S** Range **28E** NMPM **Chaves** County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
4006.5 KB

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Release packer and pull tubing and packer
2. Run 2 3/8" work string tubing to 2448', circulate and spot 25 sxs class 'H' cmt preflush w/5 bbl. fresh water and follow with 5 bbl fresh water. Spot plug from 2448' - 2174' (274' plug). Pull out of hole with tbq. RIH and tag plug, report depth. bble of brine.
3. Pickup tubing circulate the hole with 10 ppg gelled brine containing 25 bbls of gel per
4. PU packer, run in hole to 700' set pkr and test to 250 psi dn tbq. If ok PU to 600' and check for csg leak reported at 650', establish injection rate with gelled brine to surface in 4 1/2 x 8 5/8 annulus. PU packer move and set at 200' re-establish injection rate of 1-2 BPM at 200' back to surface.
5. Cement with class 'H' and circulate a cement plug and set inside and outside of 4 1/2" casing from 650' to 200' in 4 1/2" and 8 5/8" annulus. POOH with tbq. to 110' spot a 10 sack plug inside 4 1/2" casing to surface. POOH and lay down tbq.
6. Set a 4" post marker in the cement and weld on the required marker information on the post.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Don A. Williams TITLE District Engineer DATE May 15, 1996

TYPE OR PRINT NAME Don A. Williams

TELEPHONE NO. (918) 588-9111

(This space for State Use)

ORIGINAL SIGNED BY W. GUM
DISTRICT II SUPERVISOR

APPROVED BY _____ TITLE _____ DATE MAY 23 1996

CONDITIONS OF APPROVAL, IF ANY:

7. Remove all surface equipment restore wellsite to original contour and cover with available top soil.

This work is planned to commence within sixty days of the C-103 approval.