

DISTRIBUTION

SANTA FE	1	
FILE	1	✓
U.S.G.S.	2	
LAND OFFICE	1	
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

MAY 29 1980

O. C. D.

ARTESIA OFFICE

5a. Indicate Type of Lease

State ☒ Free ☐

5. State Oil & Gas Lease No.

LG-4898

7. Unit Agreement Lease

8. Farm or Lease Name

Nine Mile LV St. Com

9. Well No.

1

10. Field and Sect., or Wellhead Unit.

Buffalo Valley Penn.

1a. TYPE OF WELL

OIL WELL ☐GAS WELL ☒DRY ☐

OTHER

b. TYPE OF COMPLETION

NEW WELL ☒WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. RESVR. ☐

OTHER

2. Name of Operator

Yates Petroleum Corporation ✓

3. Address of Operator

207 South 4th Street-Artesia, NM 88210

4. Location of Well

UNIT LETTER I LOCATED 1650 FEET FROM THE South LINE AND 990 FEET FROMTHE East LINE OF SEC. 31 TWP. 14S RGE. 28E

Chaves

15. Date Spudded 4-22-80 16. Date T.D. Reached 5-16-80 17. Date Compl. (Ready to Prod.) 5-22-80 18. Elevation (D.F., RKB, RT, GR, etc.) 3531' GR 19. Elev. Easting/Least20. Total Depth 8680' 21. Plug Back T.D. 8659' 22. If Multiple Compl., How Many .. 23. Intervals Drilled By Rotary Tools 0-8680' Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name

8406-10' Morrow

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

CNL/FDC, DLL

27. Was Well Cased

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./ FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54.5#	312'	17 1/2"	325 sacks	
8-5/8"	24#	1728'	12 1/4"	1050 sacks	
4 1/2"	11.6&10.5#	8680'	7-7/8"	450 sacks	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	8352'	8352'

31. Perforation Record (Interval, size and number)

8406'-10' w/16 .50" holes (4spf)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

NATURAL

33. PRODUCTION

Date First Production 5-22-80 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) SIWOPLCDate of Test 5-22-80 Hours Tested 2 Choke Size 1 1/2" Prod'n. For Test Period → Oil - Bbl. 419 Gas - MCF 5028 Water - Bbl. 5028 Gas - Oil RatioFlow Tubing Press. 830# Casing Pressure Pkr Calculated 24-Hour Rate → Oil - Bbl. 5028 Gas - MCF 5028 Water - Bbl. 5028 Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented will be sold

Test Witnessed By

Harvey Apple

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

TITLE Geol. Secty.DATE 5-28-80