

RECEIVED

FEB 05 1981

O. C. D.
ARTESIA OFFICE

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
AND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
LG 4898

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER
2. Name of Operator
Yates Petroleum Corporation ✓
3. Address of Operator
207 South 4th St., Artesia, NM 88210
4. Location of Well
5. Distance in FEET FROM THE South LINE AND 990 FEET FROM West LINE, SECTION 31 TOWNSHIP 14S RANGE 28E NMPM.

6. Unit Agreement Name
7. Farm or Lease Name
Nine Mile LV State Com
8. Well No.
1
9. Field and Pool, or Wildcat
Buffalo Valley Penn
10. County
Chaves

15. Elevation (Show whether DF, RT, GR, etc.)
3531 GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

1. REMEDIAL WORK <input checked="" type="checkbox"/>	2. PLUG AND ABANDON <input type="checkbox"/>	3. REMEDIAL WORK <input type="checkbox"/>	4. ALTERING CASING <input type="checkbox"/>
5. PARTIALLY ABANDON <input type="checkbox"/>	6. CHANGE PLANS <input type="checkbox"/>	7. COMMENCE DRILLING OPERATIONS <input type="checkbox"/>	8. PLUG AND ABANDONMENT <input type="checkbox"/>
9. ALTER CASING <input type="checkbox"/>	10. <input type="checkbox"/>	11. CASING TEST AND CEMENT JOBS <input type="checkbox"/>	12. OTHER <input type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed operations.) SEE RULE 1103.

Well is presently producing from perforations 8406-10 and is unable to flow when line pressure goes up. We propose to open additional pay in the Morrow at 8455-60 and 8500-60. Will stimulate as needed. If non-productive, will perforate the Atoka at 8008-12 and stimulate.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

By Edna L. Leach TITLE Engineer DATE Feb. 5, 1981
By Mike Williams TITLE Oil and Gas Inspector DATE FEB 10 1981

REVISIONS OF APPROVAL, IF ANY: