STATE OF NEW MEXICO	- ·		
VERGY AND MINERALS DEPARTMENT	OVATION DIVICIA		
	OIL CONSERVATION DIVISION		
DISTRIBUTION P. C	D. BOX 2088	Form C-103 Revised 10-1-73	
SANTAFE / SANTAFE,	NEW MEXICO 87501		
PILE /	ſ	5a. Indicute Type of Leuse	
U.S.G.S.		State X Fee	
LAND OFFICE		5. State Oil & Gas Lease No.	
OPERATOR //		LG-4898	
Dis in a 1	RECEIVED		
(SUNDRY NOTICES AND REPORT 100 NOT USE THIS FORM FOR PROPOSALS TO PRICE OR TO DELEDEN OR 100 NOT USE THIS FORM FOR PERMIT	SON WELLS plug back to a different reservoir. For such proposals.)		
OIL GAS WELL WELL OTHER-	JUN 1 5 1981	7, Unit Agreement Name	
Tame of Operator	0 C 0	8, Farm or Lease Name	
Yates Petroleum Corporation	ARTESIA, OFFICE	Nine Mile LV State Com	
Address of Operator		9. Well No.	
207 South 4th St., Artesia, NM 88210		1	
ocation of Well		10. Field and Pool, or Wildcat	
UNIT LETTER 1650 FEET FROM THE	outh 990	Buffalo Valley Penn	
UNIT LETTER PEET FROM THE	LINE AND FEET FROM		
THE East LINE, SECTION 31 TOWNSHIP	<u>145</u> RANGE <u>28E</u> NMPM.		
		TITTITITI THE STATE OF STATES	
	whether DF, RT, GR, etc.)	12. County	
<u>, </u>	1' <u>GR - 3544' KB</u>	Chaves AllIIIII	
Check Appropriate Box To India	cate Nature of Notice, Report or Oth	er Data	
NOTICE OF INTENTION TO:	SUBSEQUENT		
PLUG AND ABAND	N REMEDIAL WORK	ALTERING CASING	
	COMMENCE DAILLING OPNS.	PLUG AND ABANDONMENT	
ILIPORANILY ABANDON	CASING TEST AND CEMENT JOB		
LU OR ALTER CABING			
	OTHER	[]	
01xER	[]		
		estimated date of starting any proposed	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any propose work) SEE RULE 1103.

Perforated Lower Morrow at 8537-40' and 8550-57' w/10 .50" holes, acidized w/1000 g. 15% DS-30 plus Nitrogen at 2.8 BPM and 4550 psi. Swab well dry with gas TSTM. Set RBP @8488, perforated M. Morrow at 8452-56' w/16 .50" holes, acidized w/1500 g. $7\frac{1}{2}$ % MSA plus Nitrogen at 2.5 BPD and 4725 psi. Flowed back and well cleaned up, stabilized at 235 psi on 1/2" choke. Shut-in. BHP was 1168 psi, apparently communicated with Upper Morrow perforations **8**406-10'. Returned well to production.

. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

anco Calaba In the first	Engineer	DATE	6/18/81
ADVID DV MARCHALLAMA	TITLE OIL AND GAS INSPECTOR	DATE	JUN 2 3 1981