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MEXICO OIL CONSERVATION COMMISSION

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Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

APR 3 1980

O.C.D.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
2. Name of Operator PHOENIX RESOURCES COMPANY ✓	5. State Oil & Gas Lease No.
3. Address of Operator 3524 Northwest 56th, Suite 300, Oklahoma City, Oklahoma 73112	7. Unit Agreement Name
4. Location of Well UNIT LETTER C, 660' FEET FROM THE North LINE AND 1980' FEET FROM THE West LINE, SECTION 23 TOWNSHIP 7S RANGE 28E NMPM.	8. Farm or Lease Name Powell
	9. Well No. #1
	10. Field and Pool, or Wildcat Wildcat - S.A.
15. Elevation (Show whether DF, RT, GR, etc.) 4011.6 GR	12. County Chaves

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1102.

- Set 8-5/8", 24#/ft, K-55, ST&C casing at 398' (GR).
- Cemented with 175 sacks of cement (231 ft³), Had 10± bbls of cement returns. Cement in place at 1630 hours, 3/20/78.
- NU BOP stack. Tested BOP and casing to 750 psi for 30 minutes with no pressure loss at 1030 hours, 3/21/80.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Tom Wadsworth</u>	TITLE <u>Drilling Manager</u>	DATE <u>April 1, 1980</u>
APPROVED BY <u>W. G. Suscott</u>	TITLE <u>SUPERVISOR, DISTRICT II</u>	DATE <u>4 1980</u>
CONDITIONS OF APPROVAL, IF ANY:		