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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

RECEIVED BY
APR 29 1987
C. C. D.
ARTESIA, OFFICE

Form O-105
Revised 11-1-86

50. Indicate Type of Lease	State ☐ Fee ☒
51. State Oil & Gas Lease No.	
52. Unit Agreement Name	
53. Name of Lessee Name	
54. Well No.	1
55. Field name, Pool, or Well Unit	Wildcat - S.A.
56. County	Chaves

10. TYPE OF WELL	OIL WELL ☒ GAS WELL ☐ DRY ☐
11. TYPE OF COMPLETION	NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RECVR. ☐ OTHER ☐
12. Name of Operator	Phoenix Resources Co.
13. Address of Operator	6525 N. Meridian, Oklahoma City, OK 73116
14. Location of Well	UNIT LETTER <u>C</u> LOCATED <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM <u>West</u> LINE OF SEC. <u>23</u> TWP. <u>7S</u> RGE. <u>28E</u>

15. Date Spudded	16. Date Drilled	17. Date Ready to Produce	18. Production (OP, RKB, RT, GR, etc.)	19. Flow Line Number
3/20/80	3/27/80	4/21/80	4011.6 GR	
20. Total Depth	21. Plug Back To	22. If Multiple String, How Many	23. Intervals Drilled By	24. Interv. Drilled By
2650'			X	
25. Perforations (Interval, Depth, etc.)				26. Was Directional Survey Made
Perf'd 2496-2549'; 2582-2592'; 2393-2436'. Completion attempt in San Andres failed. Communication developed w/annulus				No

27. Type of Logging	28. Was Acid Used				
Dual Laterolog/Micro Laterolog; Sidewall Neutron Gamma Ray	No				
29. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24	398'	11"	175 sx. cir. to surf.	Lost ID-2 2-6-87 Camp - SE
4-1/2"	10.5#	2636'	6-3/4"	360 sx w/TOC @ 1500'	

30. LINER RECORD				31. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
32. Perforations (Interval, Depth, etc.)					33. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED						
2393-2436'	3000 gals 20% NEFE acid						
2582-2592'	1000 gals 20% NEFE acid						
2496-2549'	100 gals 20% NEFE acid						

34. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Flow, or Shut-in)	
No production.						Shut in	
Date of Test	Hours Tested	Flow Rate	Pressure	Oil - bbl.	Gas - MCF	Water - bbl.	Annulus - bbl.
Flow Turning Point	Counting Pressure	Flow Rate	Pressure	Oil - bbl.	Gas - MCF	Water - bbl.	Annulus - bbl.
35. List of Attachments							
Copy of logs as mentioned above.							

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED	TITLE	DATE
<i>Scott Willis</i>	Production Technician	1/23/87