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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
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APR 28 1980

Form C-105
Revised 11-78

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
LG-563	
7. Unit Agreement Name	
8. Farm or Lease Name	
Smernoff "NL" State	
9. Well No.	
1	
10. Field and Pool, or Wildcat	
Wildcat Abo	
11. County	
Chaves	

10. TYPE OF WELL	
OIL WELL ☐	GAS WELL ☒ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION	
NEW WELL ☒	WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐
2. Name of Operator	
Yates Petroleum Corporation	
3. Address of Operator	
207 South 4th Street - Artesia, NM 88210	
4. Location of Well	
UNIT LETTER <u>B</u> LOCATED <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM <u>East</u>	
TWP. <u>5S</u> RGE. <u>24E</u> NADPM	
15. Date Spudded	16. Date T.D. Reached
4-5-80	4-17-80
17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RI, GR, etc.)
4-25-80	3974'
20. Total Depth	21. Plug Back T.D.
4276'	4135'
22. If Multiple Compl., How Many	23. Intervals Drilled By
	Rotary Tools
	Cable Tools
24. Producing Interval(s), of this completion - Top, Bottom, Name	
3630-3662' Abo	
25. Was Directional Survey Made	
No	
26. Type Electric and Other Logs Run	
CNL/FDC, DLL	
27. Was Well Cased	
Yes	

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./ FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4"	33#	400'	14-3/4"	375 sacks	
5 1/2"	14#	4135'	7-7/8"	500 sacks	

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	3592'	3592'
31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
3630-3662' w/44 .50" holes (2spf)				DEPTH INTERVAL			
3630-38' (8 holes); 3648-62' (14 holes)				3630-3662'			
				AMOUNT AND KIND MATERIAL USED			
				w/3000g 15% Spearhead Acid			
				Sand Frac'd w/21126 g			
				Total 11-30 & 50000# sand			
				& CO-2			

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
4-25-80		Flowing				SIWOPLC	
Date of Test	Hours Tested	Choke Size	Prod'n. Per Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
4-25-80	4	24/64"			223		
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
380#	Pkr			1336			
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
Vented will be sold						Bill Hansen	

35. List of Attachments	
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	
SIGNED <u>Christie J. Linares</u>	TITLE <u>Geol. Secty</u> DATE <u>4-28-80</u>