

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TR. DATE\*  
(Other instruction on re-  
verse side)Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 11593

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Red Rock NB Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Unit I, Sec. 28-6S-25E

12. COUNTY OR PARISH

Chaves

13. STATE

NM

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3775' GR
2. NAME OF OPERATOR Yates Petroleum Corporation ✓	16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data	
3. ADDRESS OF OPERATOR 207 So. 4th St., Artesia, NM 88210	17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1980 FSL & 660 FEL, Sec. 28-T6S, R25E	18. I hereby certify that the foregoing is true and correct	

DEC 23 1980

O. C. D.  
ARTESIA OFFICE

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☐CHANGE PLANS ☐

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☒(Other) Plug Back ☒REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

ED 5000'; PBTD 1949'- Rigged up pulling unit. Pulled tubing and packer. Shot off and pulled 5-1/2" casing from 1662'. WIH with tubing and spotted 35 sacks Class C plug from 1737' up into 8-5/8" intermediate casing. Tested plug to 1500 psi.

ED 5000'; PBTD 1600'- WIH w/steel strip gun on wireline and perforated San Andres 844-883' w/12 .50" holes as follows: 844, 47, 50, 52, 55, 58, 61, 65, 69, 74, 80, and 83. WIH w/packer on 2-7/8" tubing and set at 793'. Acidized perforations 844-883' w/1000 gallons of 15% acid and ball sealers. Flowed well back to recover load and swabbed for 7 days recovering water w/small show of oil. Pulled packer and tubing and WBH and perforated 988-997' w/10 .50" holes (1 SPF). WIH w/packer on 2-7/8" tubing and set at 942'. Swabbed well natural recovering water, drilling fluid and small show of oil. Acidized perforations 988-997' w/1000 gallons 15% acid. Flowed well back to recover load and swabbed water with no show of oil but small flare of gas. SI tubing pressure 80 psi. Temporarily abandoned pending further completion work.

18. I hereby certify that the foregoing is true and correct

SIGNED

*Albert K. Hays*

TITLE

Engineer

DATE 12-16-80

(This space for Federal or State office use)

APPROVED BY:

(Orig. Sgd.) PETER W. CHESTER

TITLE

ACTING DISTRICT ENGINEER

DATE DEC 22 1980

CONDITIONS OF APPROVAL, IF ANY: