

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐
well well other

2. NAME OF OPERATOR

Yates Petroleum Corporation

3. ADDRESS OF OPERATOR

207 South 4th St., Artesia, NM 88210

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1980 FSL & 660 FEL, Sec. 28-6S-25E

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER GASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) ☐

5. LEASE

NM 11593

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Red Rock NB Federal

9. WELL NO.

1

10. FIELD OR WILDCAT NAME

Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Unit I, Sec. 28-T6S-R25E

12. COUNTY OR PARISH

Chaves

13. STATE

NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3775' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Attempted to squeeze perforations 988-997' w/150 sx Class "C" 4% CaCl₂. No squeeze. Re-squeeze with cement retainer. Set 8-5/8" EZSU at 943'. Squeezed perforations 988-97' to 1000 psi w/150 sx Class "C" 4% CaCl₂. TOOH. TIH and set 8-5/8" RTTS at 756'. Squeezed perforations 844-883' to 1200 psi. Test perforations 844-83' to 1000 psi, would not hold. Set 8-5/8" RTTS 755'. Squeezed perforations 844-83' to 1300 psi w/150 sx Class "C", .3/10 of 1% CFR₂, 3# salt, 2% CaCl. Test perforations 844-83' to 1000 psi, okay. Drilled out cement retainer and cement. TOOH and lay down collars. WIH and perforated 25 .50" holes from 1265-90'. Acidized perforations 1265-90' w/1000 gallons 7½% Spearhead acid and 60 ball sealers. Swabbed back load. WIH and perforated 1334-43' w/10 .50" holes. Acidized 1334-43' w/1000 gallons 7½% Spearhead acid and 20 ball sealers. WIH to perforate lower zone. Perforated 1400-1422' w/42 .50" holes. Acidized perforations 1400-22' w/2000 gallons 7½% Spearhead acid and 100 ball sealers. Pulled packer and RDPV.

Subsurface Safety Valve: Manu. and Type

Set @ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Engineering Secty DATE 6-15-82

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

*See Instructions on Reverse Side

SEP 14 1983

RECEIVED
JUN 17 1982

OIL & GAS
U.S. GEOLOGICAL SURVEY
ROSWEIL, NEW MEXICO