

7. Potential oil and gas zones in the San Andres at 2050', Pennsylvania at 7300' and Fusselman at 8200'.
8. See Section 23.
9. See Section 23.
10. Part I Pressure control equipment consisting of double ram blow-out preventer, drilling spool choke manifold, kill line and relief line.  
  
Part II Schematic of the pressure control equipment is attached as Exhibit No. 1 and No. 2.  
  
Part III A visual inspection of the equipment will be made prior to installation. After installation all equipment will be hydraulically tested to 1000 psi. Pressure control equipment will be operationally tested each round trip for a bit change, but not more than once per day.
11. Mud Program is attached as Exhibit No. 3.
12. We plan to run a DST in the Pennsylvania Lime (7400') and Fusselman (8200'). A Dual Induction Laterlog, CNL-FDC with Gamma Ray and Sonic log will be run. We anticipate no cores will be cut.
13. No abnormal pressure, extreme temperature or other hazards are expected.
14. Operations will commence on this well as soon as a rig is available upon approval of the application. We anticipate that drilling operations will begin by March 5, 1980 and approximately 35 days will be required to drill this well.
15. None.