

RECEIVED

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UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPlicate
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42 R1424.

MAR 28 1980

5. LEASE DESIGNATION AND SERIAL NO.

NM-20952

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Kenna Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 30, T4S, R29E, Unit 'H'

12. COUNTY OR PARISH

Chaves

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS

Use "APPLICATION FOR PERMIT" for such proposals.)

ARTESIA, OFFICE

MAR 27 1980

U.S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Enserch Exploration, Inc.

3. ADDRESS OF OPERATOR

7701 N. Stemmons Frwy., Suite 800, Dallas, Texas 75247

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At 80109

Unit Letter 'H', 1980' FNL & 660' FEL of Sec. 30, T4S, R29E

14. PERMIT NO.

15. ELEVATIONS (Show whether DE, RE, GR, etc.)

4403' GR

16

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other) Drilling Operations(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposal work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Spudded 17-1/2" surface hole on 3-15-80. Drilled to 355' and ran 13-3/8" OD, 54.5# casing. Set casing at 348' and cemented with 400 sks class "H". Circulated cement to surface. Installed 13-3/8" OD x 3000# bradenhead and 3000# BOP stack. Drilled out from surface with 12-1/4" hole to 2022'. Ran 9-5/8" OD, 36# casing to 2009'. Cemented casing with 920 sks of cement. Circulated cement to surface. Bump plug on 3-20-80. Waited on cement 18 hrs. Removed 13-3/8" x 3000# bradenhead and installed 9-5/8" x 3000# weld on bradenhead. Installed and tested 3000# BOPs, choke manifold and casing.

Presently drilling 8-3/4" hole at 2920'.

18. I hereby certify that the foregoing is true and correct

SIGNED

C. H. Peeples

TITLE Regional Drilling ManagerDATE March 24, 1980

(This space for Federal or State office use)

APPROVED BY

TITLE

ACTING DISTRICT ENGINEER

DATE

MAR 27 1980

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side