

O. CONSERVATION DIV **RECEIVED**

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

MAY 19 1980

Form C-103
Revised 10-1-78

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O. C. D.
ARTESIA, OFFICE

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
30-005-60675

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEFEIN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Enserch Exploration, Inc. ✓	8. Farm or Lease Name J. G. O'Brien
3. Address of Operator 7701 N. Stemmons Frwy., Suite 800, Dallas, Texas 75247	9. Well No. 1
4. Location of Well UNIT LETTER E, 1980 FEET FROM THE north LINE AND 660 FEET FROM THE west LINE, SECTION 31 TOWNSHIP 7S RANGE 29E N.M.P.M.	10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 4020 GR	12. County Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	
		OTHER <input type="checkbox"/> Drilling Operations	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 17-1/2" hole on 4/27/80. Drilled to 413' and set 13-3/8", 54.5#, K-55 casing. Cemented casing with 450 sacks class "C" cement + 2% CaCl. Circulated cement to surface. Waited on cement 18 hours. Tested BOP's and casing to 1000 psi for 15 min. BOP's and casing held. Drilled 12-1/4" hole to 2795'. Set 9-5/8", 36#, K-55 casing. Cemented with 1000 sacks Halliburton litewate + 15#/sack salt + 1/4#/sack flocele + 3#/sack gilsonite followed by 200 sacks class "C" cement with 2% CaCl. Circulated cement to surface. Waited on cement 18 hours. Nipped up additional BOP equipment and tested BOP's and casing to 1000 psi for 15 minutes. BOP's and casing held. Presently drilling 8-3/4" hole at 3940' (5/8/80).

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED C. H. Peeples

TITLE Regional Drilling Manager

DATE May 14, 1980

APPROVED BY

SUPERVISOR, DISTRICT

DATE

MAY 20 1980

CONDITIONS OF APPROVAL, IF ANY: