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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator Enserch Exploration, Inc. ✓		8. Farm or Lease Name J. G. O'Brien	
3. Address of Operator P. O. Box 4815, Midland, Texas 79701		9. Well No. 1	
4. Location of Well UNIT LETTER <u>E</u> , <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>31</u> TOWNSHIP <u>7S</u> RANGE <u>29E</u> NMPM.		10. Field and Pool, or Wildcat Wildcat	
15. Elevation (Show whether DF, RT, GR, etc.) 4020' GR		12. County Chaves	

16.

### Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

#### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

TEMPORARILY ABANDON ☐

PULL OR ALTER CASING ☐

OTHER ☐

PLUG AND ABANDON ☐

CHANGE PLANS ☐

OTHER ☐

#### SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

COMMENCE DRILLING OPNS. ☐

CASING TEST AND CEMENT JOB ☐

OTHER ☐

ALTERING CASING ☐

PLUG AND ABANDONMENT ☐

Completion Operations ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6/5-11/80: Rigged up Well Units, Inc. completion unit. Drilled cement and cleaned out to 6779'. Ran CBL. Spotted 100 gallons 7½% MCA acid. Perforated 1 jet shot/ft. from 6741'-45' (5 holes) .40" size. Set packer at 6652'. Pumped spotted acid away. Broke down formation at 2350#. Pumped 70 gallons 2% KCL water at 1/4 BPM. Pressure dropped to 1800# while pumping acid. ISIP vacuum. Made 3 swab runs before well kicked off. Flowed 1 hour on 14/64" choke, FTP 1000#. Produced 13 bbls. oil, 2 bbls. KCL water, 1113 MCF gas. Flowed 12 hrs. on 12/64" choke, FTP 1000#. Produced 107 bbls. oil, 2 bbls. KCL water, 927 MCF gas. Preparing to run potential test.

RECEIVED

JUN 18 1980

O. C. D.  
ARTESIA, OFFICE

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED H. F. Burnett TITLE Prod. Superintendent DATE 6-16-80

APPROVED BY W. A. Gussert TITLE SUPERVISOR, DISTRICT II DATE JUN 26 1980

CONDITIONS OF APPROVAL, IF ANY: