

NEW MEXICO OIL CONSERVATION COMMISSION

Form 1-124
Revised 1-1-65

RESERVOIR PRESSURE REPORT

TYPE OF REPORT - (X)	
Initial Completion	X
Special	
General Survey	

Operator Enserch Exploration, Inc.		Pool Wildcat		County Chaves		Date 6-30-80															
Address P. O. Box 4815, Midland, TX 79701		Producing Formation Fusselman		Oil Gradient 0.225 psi/ft.		Water Gradient N/A psi/ft.															
				Gas Gradient 0.729 psi/ft.		Datum Plane -2723'															
LEASE	WELL NO.	LOCATION			ELEV. OR GAS (9)	DATE TESTED	Z I S H 1 2 3 4 5	SHUT-IN TBG. PRESS.	BOMB TEST DATA			SONIC INSTRUMENT TEST DATA*			PRESS. AT DATUM						
		U	S	T					R	TEST DEPTH	B.H. TEMP. ° F	OB-SERVED PRESS.	PROD. TEST (BBL'S./DAY)	LIQUID LEVEL		LIQUID GRADIENT PSI/FT.	WT. OF LIQUID COL. PSI	WT. OF GAS COL. PSI	CSG. PRESS.		
J. G. O'Brien	1	E	31	7S	29E	4020' Gr.	0	6/12-16/80	94	1015	6635'	133	2510	266	-0-	surf.	.225	1519	-0-	packer	2534

RECEIVED

JUL 3 1980

O. C. D.
ARTESIA, OFFICE

All depths plus or minus sea level; all pressures psi; Bomb shall be calibrated frequently enough against a dead weight tester to ensure an accuracy of one per cent; gas gravity shall be determined by analysis; liquid level shall be feet above datum plane. SEE RULE 302.
* Well shall be produced at least 24 hours prior to shutting in for sonic test.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Donald J. Paul
(Signature)

District Petroleum Engineer

(Title)

June 30, 1980

(Date)