

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	2
LAND OFFICE	
OPERATOR	1

WELL COMPLETION OR RECOMPLETION REPORT AND LOG
RECEIVED

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL Oil
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER JUL 3 1980
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER O.C.D.

2. Name of Operator
Enserch Exploration, Inc.
3. Address of Operator
P. O. Box 4815, Midland, Texas 79701

7. Unit Agreement Name
8. Farm or Lease Name
J. G. O'Brien
9. Well No.
1
10. Field and Pool, or Wildcat
Wildcat Striking Pool

4. Location of Well
UNIT LETTER E LOCATED 1980 FEET FROM THE North LINE AND 660 FEET FROM
c. West LINE OF SEC. 31 TWP. 7S RGE. 29E NMPM

12. County
Chaves

13. Date Spud In 4-28-80 16. Date T.D. Reached 5-23-80 17. Date Compl. (Ready to Prod.) 6-11-80 18. Elevations (DF, RKB, RT, GR, etc.) 4020' GR 19. Elev. Casinghead 4021'
20. Total Depth 6791' 21. Plug Back T.D. 6779' 22. If Multiple Compl., How Many
23. Intervals Drilled By: Rotary Tools All Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name
6741'-45' (5 holes) Fusselman
25. Type Electric and Other Logs Run
DLL, CNL, CBL w/GR
26. Was Directional Survey Made
No
27. Was Well Cored
No

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54.5#	411'	17-1/2"	450 sx (circulated)	
9-5/8"	36.0#	2792'	12-1/4"	1000 sx (circulated)	
5-1/2"	15.5#	6791'	8-3/4"	500 sx	

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2-3/8"	6652'
						6652'

28. Perforation Record (Interval, size and number)
6741'-45'; 0.40" size (5 holes)
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL 6741'-45' AMOUNT AND KIND MATERIAL USED 100 gals. 7 1/2% MCA acid

31. PRODUCTION
Date First Production 6-11-80 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) Shut-in
Date of Test 6-12-80 Hours Tested 24 hrs. Choke Size 12/64" Prod'n. For Test Period 266 Oil - Bbl. 266 Gas - MCF 600 Water - Bbl. -0- Gas - Oil Ratio 2255/1
Flow Tubing Press. 1000# Casing Pressure Packer Calculated 24-Hour Rate 266 Oil - Bbl. 266 Gas - MCF 600 Water - Bbl. -0- Oil Gravity - API (Corr.) 59.5

33. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented during test Test Witnessed By S. D. Reed

34. List of Attachments
Inclination report, logs, DST charts

35. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED H. A. Burnett TITLE Production Superintendent DATE 6-30-80