

DISTRIBUTION			
SANTA FE		✓	✓
FILE		✓	✓
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL	✓	
	GAS	✓	
OPERATOR		✓	
PRODUCTION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION

REQUEST FOR ALLOWABLE

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65RECEIVED BY AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

MAY 6 1985

O. C. D.
ARTESIA OFFICE

Operator		EP Operating Company ✓	
Address		P.O. Box 4815, Midland, TX 79704	
Reason(s) for filing (Check proper box)		Other (Specify):	
New Well	☐	Change in Tanky later etc	
Deepening	☐	Oil	☐
Plugging	☐	Dry Gas	☐
Workover	☐	Change in Gas	☐

If ownership change, give name and address of previous owner: Enserch Exploration, Inc., P.O. Box 4815, Midland, TX 79704

II. IDENTIFICATION OF WELL AND LEASE

Well Name	South Elkins, Enserch		Lease No.	
Section	1	Range	29E	County
Feet From The	1990	North	660	
Section	31	Township	75S	Range

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)					
Phillips Petroleum Company-Trucks	4001 Penbrook, Odessa, TX 79763					
Name of Authorized Transporter of Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)					
Liquid Energy Corporation	P.O. Box 4000, The Woodlands, TX 77387-4000					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Range.	Is gas actually compressed?	When
	E	31	75	29E	Yes	7/16/81

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Side Res't.	Diff. Res't.
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
					Post 70-3			
					6-14-85			
					Cng op.			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of liquid oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

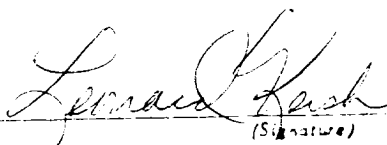
Date First New Oil Run To Tanks	Date of Test	Producing Method (lift, pump, gas lift, etc.)	
Original Test	Tubing Pressure	Oil/Gas	
Actual Prod. During Test	Oil-Bbls.	Gas-Bbls.	Gas-Lift

GAS WELL

Actual Prod. During Test (MCF/D)	Length of Test	Producing Method (lift, pump, gas lift, etc.)	Any of Gas-Lift
Testing Method (pilot, back pr.)	Tubing Pressure (psi)	Original Pressure (psi)	Casing Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)District Production Manager, New Enserch Exploration, Inc.
Managing General Partner

(Date)

OIL CONSERVATION COMMISSION

JUN 12 1985

APPROVED _____, 19

BY _____

Original Signed By
Les A. Clements

TITLE _____ Supervisor District II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.