

NEW MEXICO OIL CONSERVATION COMMISSION
GAS-OIL RATIO TESTS

C-116
Revised 1-1-65

Operator EP Operating Company		Pool Elkins Fusselman, South (Oil)		County Chaves	
Address P. O. Box 4815, Midland, Texas 79704		TYPE OF TEST - (X)		Completion ☐ Special ☐	
LEASE NAME		WELL NO.		DATE OF TEST	
J. G. O'Brien		1		2/1/86	
LOCATION		DATE OF TEST		CHOKE SIZE	
U S T R		29E		F 16/64	
E 31 7S		205		220#	
DAILY ALLOWABLE		LENGTH OF TEST HOURS		PROD. DURING TEST	
205		24		WATER BBLs. OIL BBLs. GAS M.C.F.	
115		62.0		84	
115		1369/1			

RECEIVED BY
FEB 12 1986
O. C. D.
ARTESIA, CALIF.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

No well will be assigned an allowable greater than the amount of oil produced on the official test.
During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Commission.
Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.
Report casing pressure in lieu of tubing pressure for any well producing through casing.
Mail original and one copy of this report to the district office of the New Mexico Oil Conservation Commission in accordance with Rule 301 and appropriate pool rules.

H. E. Cornelsen
(Signature) H. E. Cornelsen

Production Supervisor
(Title)

February 10, 1986
(Date)