riate District Office Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Revised 1-1-8 See Instruction

IRICT II Drawer DD, Antesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

DISTRICT III		, New M	lexico 87504-2	088				
1000 Rio Brazos Rd., Aztec, NM 8741	REQUEST FOR AL	LOWA	BLE AND AUT	THORIZA	TION	2 .		
I.			L AND NATUR					
Operator WAITER	Exploration,				Well	API No.		
Address	Entral Exp.	# 3		A:11.45	_ <u></u> _,	7 × 7	5206	 -
Reason(s) for Filing (Check proper box	<i>()</i>			ease explain)		TX 7	7 600	
New Well	Change in Transpo			~ <i>C</i>		n 1	97	
Recompletion Change in Operator	Oil Dry Ga Casinghead Gas Conden		E+	focti	رو	9-1	1, 2	
If change of operator give name and address of previous operator								
IL DESCRIPTION OF WEL								
Lease Name J. G. O BRI	e - Well No. Pool Na		ing Formation Electrical	FUSS.		of Lease Federal or Fee	L	ease No.
Location Unit Letter	:	om The	/\ Line and	66	Ú E	et From The	w	
Section 3 / Town	\sim \sim							Line
EOIT Energy Operation	ship / Range	29.	, NMPM,	c/	AV	67		County
EOTT Energy Operation III. DESIGNATION OF TRANSPORTER OF OUR AUTHORIZED TRANSPORTER OF OUR TRANSPORTER OUR TRANSPORTER OF OUR TRANSPORTER OF OUR TRANSPORTER OF OUR TRANSPORTER OUR TRANS	NSPORTER OF OIL AND	D NATU	RAL GAS	*				
ENRUN OIL TRA	Ci Condensate		Address (Give add)			copy of this for		
Name of Authorized Transporter of Cas	inghead Gas 🔯 or Dry	Gas 🗔	P.O. Box 1. Address (Give addr		176-5			51-1188
Meities Service	OUSGAS COLL		AJT: Je1	i Huch	s (/	COPY OF THIS FOR	m is to be se → , (C ,	nt) 29
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp.		Is gas actually conn	ected?	When	2		
	1E 131 175	1378	Ye. 5		<u>i</u>	<u>' ۶-3</u>	/ - 'S'	
f this production is commingled with the V. COMPLETION DATA	at from any other lease or pool, give	comming	ing order number:			***************************************		
Designate Type of Completio	n - (X) Oil Well G	as Well	New Well Wor	kover [eepen	Plug Back S	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth	1		P.B.T.D.		<u> </u>
Elevations (DF, RKB, RT, GR, etc.)	(DF, RKB, RT, GR, etc.) Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations								
						Depth Casing	Shoe	
	TUBING, CASIN	G AND	CEMENTING R	ECORD				
HOLE SIZE	CASING & TUBING SI			'H SET		SA	CKS CEME	
	1							
. TEST DATA AND REQUE	ST FOR ALLOWABLE							
IL WELL (Test must be after	recovery of total volume of load oil	l and must i	be equal to or exceed	top allowabl	e for this	depth or he for	full 24 hour	e)
ate First New Oil Run To Tank	Date of Test		Producing Method (I	Flow, pump, 8	as lift, etc	:.)	Jan 24 710W.	5./
ength of Test	Tubing Description							
	Tubing Pressure		Casing Pressure	•		Choke Size		
ctual Prod. During Test	Oil - Bbls.		Water - Bbis.	1.3		Gas- MCF		
			<u> </u>					
GAS WELL				1.1			· ·	
ctual Prod. Test - MCF/D	Length of Test		Bbls. Condensate/MI	MCF		Gravity of Con	densate	
sting Method (pitot, back pr.)	Tubing Pressure (Shut-in)		Casing Pressure (Shu	t-in)		Choke Size		
			-	<u> </u>				
L OPERATOR CERTIFIC	CATE OF COMPLIANC	Œ	011	201105				
I hereby certify that the rules and regularized Division have been complied with and	lations of the Oil Conservation		OIL (JONSE	HVA	TION D	IVISIO	N
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			Data Approved AUG 2 8 1992					
0 1	1- d-		Date App	roved _				
Signature /	<u>ノ ご !! </u>		Ву	APICI	NAI C	IGNED BY	* ***.	
J. BRIAN WAITE			By <u>ORIGINAL SIGNED BY</u> MIKE WILLIAMS					
Printed Name	Carry 365 Carry	-/4	Title			R, DISTRIC	CT II	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Date

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.