STATE OF NEW MEXICO			Revised 10-1-78
AND MINERALS DEPARTMENT		TION DIVISIO	
0. 01 100/10 0411010	P. O. BO	X 2088	RECEIVED
	SANTA FE, NEV	V MEXICO 87501	RECEIVED
5.0.0.		RALLOWABLE	SEP 21 1981
AANSPORTER OIL		ND PORT OIL AND NATURAL GAS	O. C. D.
ADRATION OFFICE			ARTESIA, OFFICE
perator /		·	ANTES
Mesa Petroleum Co.			
1000 Vaughn Building enson(s) for filing (Check proper box)	/ Midland, Texas 7970	1 - 4493 Other (Please explain)	
eason(s) for filing (Check proper body)	Change in Transporter of:		
ecompletion	Oil Dry G Casinghead Gas Conde	as L	
hange in Ownership			
change of ownership give name d address of previous owner			
	FASE W. Pecos SI	ope-Abo Gas Kind of Lea	Locse No
ESCRIPTION OF WELL AND L		State, Føder	
Rock Federal	3 Undesignated		
.ocation .1 .1980	DFeet From The South L	ine and <u>1980</u> Feet From	The East
Unit Letter;;		23 East , NMPM, Cha	Ves Count
Line of Section 6 To A	mship 8 South Range		
ESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL G	Asiatess (Give address to which appr	oved copy of this form is to be sent)
Nome of Authorized Trensporter of Cit	or Condensate	D O BOY 1558 BRECKENRI	DGE TX 76024
Koch Oil Co.	singhead Gas 📄 or Dry Gas 🕅	Address (Give address to which app P O BOX 2521 HOUSTON	TX 77001
Transwestern Pipeli	ne Co. (Attn:		(hen
If well produces oil or liquids,	1 6 8 23	No Yes !	10-5-81
give location of tanks. ( this production is commingled with	th that from any other lease or poo	I, give commingling order number:	
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Dill. Re
Designate Type of Completio	on = (X)	X	P.B.T.D.
Date Spudded	Date Compl. Ready to Prod.	Total Depth 3582'	3497'
6/27/81	8/27/81	3304	Tubing Depth
0/2//01	Name of Producing Formation	Top Oil/Gas Pay	-
Lievations (DF, RKB, RT, CR, etc.)	Name of Producing Formation Abo	2805 '	2766 <sup>1</sup> Depth Casing Shce
Elevations (DF, RKB, RT, CR, etc.) 4100.3 <sup>1</sup> GR	Abo		2766'
Lievations (DF, RKB, RT, CR, etc.) 4100.31 GR	Abo	2805 '	2766' Depth Casing Shce 3582'
Elevations (DF, RKB, RT, CR, etc.) 4100.3' GR Perforations 2805'2985': 316	Abo	2805'	2766' Depth Casing Shoe 3582' SACKS CEMENT
Elevations (DF, RKB, RT, CR, etc.) <u>4100.3' GR</u> Perforations <u>2805'2985'; 316</u> HOLE SIZE	Abo 6'3471' TUBING, CASING, A CASING & TUBING SIZE 8-5/8"	2805'	2766' Depth Casing Shce 3582'
Elevations (DF, RKB, RT, CR, etc.) 4100.3' GR Perforations 2805'2985': 316	Abo <u>6'3471'</u> <u>TUBING, CASING, A</u> <u>CASING &amp; TUBING SIZE</u> <u>8-5/8"</u> <u>4-1/2"</u>	2805'	2766' Depth Casing Shoe 3582' SACKS CEMENT 600/300/200/600
Elevations (DF, RKB, RT, CR, etc.) 4100.3' GR Perforations 2805'2985': 316 HOLE SIZE 12-1/4"	Abo 6'3471' TUBING, CASING, A CASING & TUBING SIZE 8-5/8" 4-1/2" 2-3/8"	2805' ND CEMENTING RECORD DEPTH SET 1428' 3582' 2766'	2766' Depth Casing Shoe 3582' SACKS CEMENT 600/300/200/600 650/350
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NEW MEXICO OIL CONSERVATION DIVISION

P. O. DRAWER "DD"

ARTESIA, NEW MEXICO 88210

OCT 1 3 1981

RECEIVED

O. C. D. ARTESIA, OFFICE

AIR MAIL

NOTICE OF GAS CONNECTION

DATE October 9, 1981

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This is to notify the Oil Conservation Division that connection for the

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purchase of gas from the \_\_\_\_\_\_ Mesa Petroleum Company /\_\_\_\_\_ Operator

> Rock-Federal Lease

6-8S-23E, Chaves County S.T.R.

> Transwestern Name of purchaser

Well #3-Unit Letter "J" Well Unit

> ₩<del>ildcat</del> (Abo) Pool

was made on October 5, 1981

Transwestern Pipeline Company Company

H. N. Aicklen Representative

Supervisor Gas Purchase Contract Administration Title

cc: Operator Oil Conservation Division - Santa Fe