

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYNM OIL CONS. COMMISSION
Drawer DD
Artesia, NM 88210
SUBMIT IN DUPLICATE
Other instructions on
reverse sideForm approved.
Budget Bureau No. 42-R355.E.

C/ST

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other _____		
b. TYPE OF COMPLETION:		NEW WELL ☐	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR ☐	Other P&A
2. NAME OF OPERATOR Mesa Petroleum Co.						7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P. O. Box 2009 / Amarillo, Texas 79189						8. FARM OR LEASE NAME Rock Federal	
4. LOCATION OF WELL (Report location clearly and in accordance with any State regulations) At surface 660' FNL & 1980' FWL At top prod. interval reported below Same At total depth Same						9. WELL NO. 4	
14. PERMIT NO.						10. FIELD AND POOL, OR WILDCAT West Pecos Slope Abo	
11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 6, T8S, R23E						12. COUNTY OR PARISH Chaves	
13. STATE New Mexico						15. DATE SPEDDED 8-13-81	
16. DATE T.D. REACHED 8-18-81						17. DATE COMPL. (Ready to prod.) P&A 9-26-83	
18. ELEVATIONS (DF, R&B, RT, GR, ETC.)* 3996' GR						19. ELEV. CASINGHEAD N/A	
20. TOTAL DEPTH, MD & TVD 3471'		21. PLUG, BACK T.D., MD & TVD Surface		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY All	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* P&A						25. WAS DIRECTIONAL SURVEY MADE No	
26. TIME ELECTRIC AND OTHER LOGS RUN CNL						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)						CEMENTING RECORD	
Casing Size		Weight, lb/ft		Depth Set (MD)		Hole Size	
8 5/8"		24		1440'		12 1/4"	
4 1/2"		10.5		3453'		7 7/8"	
29. LINER RECORD						30. TUBING RECORD	
Size		Top (MD)		Bottom (MD)		Sacks Cement*	
Screen (MD)		Size		Depth Set (MD)		Packer Set (MD)	
31. PERFORATION RECORD (Interval, size and number) 2820' -- 2828' CIBP @ 2770'						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
33. PRODUCTION						34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)	
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in) P&A	
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD	
FLOW, TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.	
GAS—MCF.		WATER—BBL.		OIL GRAVITY-API (CORR.)		GAS-OIL RATIO	
35. LIST OF ATTACHMENTS						36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	
SIGNED <i>R. E. Markie</i>						TITLE REGULATORY COORDINATOR	
ROSWELL, NEW MEXICO						9-27-83	

*(See Instructions and Spaces for Additional Data on Reverse Side)

XC: BLM-R(0+6), CEN RCDS, ACCTG, MAT CONT, RES ENG, GAS CONT, PROD RCDS(FILE), MIDLAND, ROSWELL PARTNERS, TW, P