

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

RECEIVED

APR 30 1980

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REOPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator John P. DiPaolo		8. Farm or Lease Name Cannon - Fee	
3. Address of Operator P. P. Box 342 Roswell, New Mexico 88201		9. Well No. 1	
4. Location of Well UNIT LETTER H 2310 FEET FROM THE North LINE AND 330 FEET FROM THE East LINE, SECTION 17 TOWNSHIP 10-S RANGE 25-E N.M.P.M.		10. Field and Pool, or Wildcat West Bitter Lakes - SA	
11. Elevation (Show whether DE, RT, GR, etc.) 3521.9 Gr. 3527 KB		12. County Chaves	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
		OTHER <u>Perforating & Treatment</u> <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-21-80 T. D. 850' Schlumberger perforated 4½" casing with 16 - Hyper Jet II shots (.38 hole) from 807' - 810', 813' - 818', and 820' - 824'. Dresser-Titan acidized perforations with 1600 gallons 15% acid, then sand-water fraced with 40,000 gallons of jelled water + 47,000 pounds of 20/40 mesh sand.

4-22-80 Flowed estimated 200 bbls. frac fluid to pits from 7:30 AM - 4:00 PM.

4-23-80 Flowed estimated 20 bbls. frac fluid to pits from 7:30 AM - 12:00 PM. Rigged up pulling unit, ran 2 3/8" tubing, and reversed out approximately 10 feet of frac sand. Ran mud anchor, perforated sub, and seating nipple on tubing to 845'. Nippled up well head and connected flow line to test tank. Shut down overnight.

4-24-80 Rigged up to swab tubing - swabbed estimated 50 bbls. frac fluid in 3½ hrs. Ran down-hole pump with gas anchor on 5/8" rods to 772', set pumping unit, hung on.

4-25 to 4-29-80 Testing on pump - pumping 100% frac water.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. A. Gussett TITLE Agent DATE 4-29-80

APPROVED BY W. A. Gussett TITLE SUPERVISOR, DISTRICT II DATE MAY - 1 1980

CONDITIONS OF APPROVAL, IF ANY: