

NEW MEXICO OIL CONSERVATION BOARD
DRAWER 10
ARTESIA, NEW MEXICO

FIELD REPORT FOR CEMENTING OF WELLS

Operator <u>John P. Di Paolo</u>		Lessee <u>Cannon- Fee</u>		Well # <u>1</u>	
Location of Well	Unit <u>H</u> <u>230N</u> <u>330E</u>	Section <u>17</u>	Township <u>10</u>	Range <u>25</u>	County <u>Chavez</u>
Drilling Contractor	<u>Yucca Drilling Co.</u>		Type of Equipment <u>Rotary to start 3-28-80</u>		

APPROVED CASING PROGRAM

* witness

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<u>11"</u>	<u>7 7/8"</u>	<u>20 2/3</u>		<u>670</u>	<u>250 cu</u>
<u>6 3/4"</u>	<u>4 1/2"</u>	<u>10.5</u>		<u>850</u>	<u>125 "</u>

Casing Data:

Surface 17 joints of 7" inch 20 # Grade J-SS
(Approved) (Rejected)

Inspected by M.S. date

Cementing Program

Size of hole 9 7/8" Size of Casing 7" Sacks cement required

Type of Shoe used None Float collar used Insert Btm 3 jts welded yes

TD of hole 686' Set 670' Feet of 7" Inch 20 # Grade J-SS

New-used csg. @ 670' with 275 sacks neat cement around shoe

+ sax additives

Plug down @ 12:45 (AM) (PM) Date

Cement circulated yes No. of Sacks 5 sx

Cemented by Halliburton Witnessed by Mike Stubbefeld

Temp. Survey ran @ (AM) (PM) Date Top cement @

Casing test @ (AM) (PM) Date

Method Used Witnessed by

Checked for shut off @ (AM) (PM) Date

Method used Witnessed by

Remarks:

centralizers @ 646'-606'-566'

last day break @ 640'-45'