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LAND OFFICE	
TRANSPORTER	OIL <input checked="" type="checkbox"/>
	GAS <input type="checkbox"/>
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS
RECEIVED

Form C-104
Superseding Old C-104 and C-105
Effective 1-1-65

AUG 9 1982

O. C. D.

ARTESIA, OFFICE

UMEX, INC.

P.O. Brwaw 1517

Roswell, New Mexico 88201

Reason(s) for filing (Check proper box)

Recompletion ☐
Change in Ownership ☒

Change in Transporter of:
Oil ☐
Casinghead Gas ☐
Dry Gas ☐
Condensate ☐

Other (Please explain)

Change of ownership give name and address of previous owner

John P. DiPaolo

P.O. Box 342

Roswell, NM

DESCRIPTION OF WELL AND LEASE

Well Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Cannon Fee	1	W. Bitter Lakes, San Andres	State, Federal or Fee	Fee
Location	Section 17	Township 10 S	Range 25 E	NMPM, Chaves County
North Line	H	2310	Feet From The North Line and	330
East			Feet From The East	

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)				
Navajo Crude Oil Purchasing Co.	P.O. Drawer 175 Artesia, NM 88210				
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)				
Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
H	17	10S	25E		

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'ty.	Diff. Res'ty.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
3-29-80	4-30-80	850'						
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
3521.9 GR 3527 KB	San Andres	807'	842'					
807' - 810', 813'-818', 820'-824' (16 holes)			Depth Casing Shoe					
TUBING, CASING, AND CEMENTING RECORD			850'					
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
9 7/8"	7"	686'	275 CIRC.					
6 1/4"	4 1/2"	850'	110 CIRC.					

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
4-30-80	5-1-80	Pumping	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hrs.	NA	10#	NA
Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
	36	Trace	TSTM

GAS WELL

Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Casing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given is true and complete to the best of my knowledge and belief.

Anita Fish
(Signature)
Secretary
(Title)
8-6-82
(Date)

OIL CONSERVATION COMMISSION

APPROVED AUG 9 1982
BY W. A. Gressett
TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.