	NO. OF COPIES RECEIVED				
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	SANTA FE	REQUEST FOR ALLOWABLE		Form C-104	
	FILE	REQUES!	AND	Supersedes Old C-104 and C Elloctive 1-1-65	
	U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL GA	IS RECEIVED	
	LAND OFFICE		and one one and natural of		
	TRANSPORTER OIL				
	GAS C			JAN 12 '90	
	OPERATOR				
1.	PRORATION OFFICE	L			
	K&R Oil & Gas			PTESIA. OFFICE	
	Address		······································		
	2607 Cornell Drive	, Roswell, N.M. 8820	01		
	Reason(s) for filing (Check proper box)		Other (Please explain)		
	New Well	Change in Transporter of:			
	Recompletion		• []]		
	Change in Ownership X	Casinghead Gas Conden			
	If change of ownership give name			N. M. 0.0001	
	and address of previous owner	U-Mex Production P.C	D. Box 1517, Roswell,	N.M. 88201	
11	II. DESCRIPTION OF WELL AND LEASE				
	Lease Name /	Well No. Pool Name, Including Fe		Legse Nc	
	Cannon Fiel	1 Bitter Lakes	West State, Federal a	Fee Fee	
	Location				
	Unit Letter <u>H</u> ; 2310 Feet From The <u>north</u> Line and <u>330</u> Feet From The <u>east</u>				
	1 77				
	Line of Section Tow	10S 25 Range	. ммрм,	Chaves County	
III.	II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil IS or Condensate Address (Give address to which approved copy of this form is to be sent)				
	Name of Authorized Transporter of Oil		P.O. Drawer 159, Arte		
i	Navajo Refining Co. Name of Authorized Transporter of Cas		Address (Give address to which approve	-	
			Address [Give address to watch approve	a copy of this form is to be sent?	
	· · · · · · · · · · · · · · · · · · ·	Unit Sec. Twp. P.ge.	Is gas actually connected?		
	If well produces oil or liquids, give location of tanks.	H 17 10S 25E	no		
				<u></u>	
If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA					
		Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'	
	Designate Type of Completion	n = (X)			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
		·	1		
	Perforations			Depth Casing Shoe	
			CEMENTING RECORD		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
			<u> </u>		
		· · · · · · · · · · · · · · · · · · ·	<u></u>		
			<u>}</u>		
v.	V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top al able for this depth or be for full 24 houre)				
••					
Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)				etc.)	
				<u> </u>	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Sixe	
		Olle Phie	Water • Bble.	Qas - MCF	
	Actual Prod. During Test	Oil-Bhie.			
	l	L	L		
GAS WELL					
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
		•			
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
VI	CERTIFICATE OF COMPLIANC		OIL CONSERVAT	ION COMMISSION	
	I hereby certify that the rules and r	emistions of the Oil Conservation	APPROVED JAN 2 3 1990		
	Commission have been complied w	ith and that the information given	DIGINAL SIGNED BY		
	above is true and complete to the	best of my knowledge and belief.			
			TITLE CLOSE PASOR, DISTRICT I		
	\wedge		This form is to be filed in co		
Ge	orge W. Rampley	nell tamples	The state is a convect for attoms	his for a newly drilled or deepened	
	(Sleng	ture)	well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporten or other such change of condition. Secarete Forms C-104 must be filed for each pool in multiply		
	a partner				
	(Tit				
	Jan	9 1990			
	(Da	(e)			
i			II Recercite Planma C+104 MUSI	pe med for each boot in multiply	