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Appropriate District Office
DISTRICT |
P.O. Box 1980, Hubbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

AUG - 5 1992

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Arlesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

O. C. D.

DISTRICT III

I,	REQ	UEST F	OR A	LLOWA	ABLE ANI	O AUTHOR	RIZATIO	N		
K & R Oil & Gas					L AND NATURAL GAS Well API No.					
Address										
2607 Cornell Reason(s) for Filing (Check proper box	Drive,	Rosw	ell.	N.M	8820	1				
New Well Recompletion		Change in				ther (Please ex	plain)			
Change in Operator	Oil Casinghe		Dry Ga							
If change of operator give name and address of previous operator	Casingne	ad Gas	Conder	sale [						
II. DESCRIPTION OF WEL	L AND LE						* * * * * * * * * * * * * * * * * * *		· — - <u> </u>	
Well No.   Pool Name,				ter	ling Formatio Jakes	Vest SA	Kin.	O Lease No.		
Unit Letter	:2	310	Feet Fre	om The $^{ extstyle{ ilde{N}}}$	orth_L	ne and <u>330</u>	I	Feet From The	East	Line
Section 17 Towns	hip 10S		Range	25E		MPM, C	haves			County
III. DESIGNATION OF TRA	NSPORTE	R OF O	L ANI	D NATU						County
Transporter or Off	[ <del>X</del> _]	or Condens	sale		Address (G	ve achtress to w	hich approve	d copy of this form	is to be s	eni)
Scurlock-Permian Corp Name of Authorized Transporter of Casinghead Gas or Dry Gas					P.O. Box4648 Houston, Texas 77210  Address (Give address to which approved copy of this form is to be sent)					<i>7</i> 210
None If well produces oil or liquids,				-, <del></del>			nich approve	d copy of this form	is to be s	eni)
give location of tanks.	Unit	10	Twp.	1		ly connected?	Whe	n ?		
f this production is commingled with the V. COMPLETION DATA	t from any oth	er lease or p	- 1 OS ool, give	25E comming	ing order num	Oiber;				
Designate Type of Completion	ı - (X)	Oil Well	G	as Well	New Well	Workover	Deepen	Plug Back Sai	ine Res'v	Diff Res'v
Date Spudded	e Spunded Date Compl. Ready to Prod				Total Depth			P.B.T.D.		
levations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth		
Perforations								Depth Casing Shoe		
	Т	UBING. (	ASIN	G AND	CEMENT	NC PECOD	r)			
HOLE SIZE	TUBING, CASING AND ASING & TUBING SIZE			DEPTH SET			SAC	SACKS CEMENT		
								ļ		······································
. TEST DATA AND REQUE	ST FOR A	LLOWA	DEE							
OIL WELL (Test must be after	recovery of tol	al volume of	DLE 'load oil	l and must.	be equal to or	exceed ton alla	uundla foa ski			
	Date of Test				t be equal to or exceed top allowable for this depth or be for full 24 hours.)  Producing Method (Flow, pump, gas lift, etc.)					
ength of Test	Tubing Pressure				Casing Pressure			Choke Size		
Actual Prod. During Test	Oil - Bbla.			Water - Bbls.			Gas- MCP			
GAS WELL	<del></del>			l			·	<u></u>		-
Actual Prod. Test - MCF/D	Length of To	cal			Bbls. Conden	sale/MMCI		Gravity of Conde	cocale	
esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Cloke Size			
I. OPERATOR CERTIFIC	ATE OF	СОМЫ	IANC		ſ <del></del>			<u></u>		
I hereby certify that the rules and regul Division have been complied with and	ations of the O	ii Conservat	ion	.13		OIL CON	SERV	ATION DIV	VISIO	N
is true and complete to the best of my	knowledge and	belief.			Date	Approved	i /	AUG 1 2 19	992	
Signature Signature					By ORIGINAL SIGNED BY					
Printed Name Ram	<del>pley</del> -F	artne	<u>r</u>		Dy	بر کو ر ' د	1.65.4.4	1, 1, 1, 2	· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·
July 23 1992 Date	505	Ti 623 Telepho	11e 3536	á	Title	***	• • • • • • • • • • • • • • • • • • • •	Pr. 530 300	7 II 	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.