LXHIBIT B



HE FOLLOWING CONSTITUTE MINIMUM BLOWOUT PREVENTER REQUIREMENTS

	All preventers to be hydraulically operated with secondary	manual	controls
٠	installed prior to drilling out from under casing.	•	
	installed prior to drifting out interest	•	

Choke outlet to be a minimum of 4" diameter.

Kill line to be of all steel construction of 2" minimum diameter.

All connections from operating manifolds to preventers to be all steel. 3. ł. hole or tube a minimum of one inch in diameter.

The available closing pressure shall be at least 15% in excess of that required with sufficient volume to operate the B.O.P.'s. Ĵ.

All connections to and from preventer to have a pressure rating equivalent 5.

- to that of the B.O.P.'s. Inside blowout preventer to be available on rig floor.
- 7. Operating controls located a safe distance from the rig flo :.

Β. Hole must be kept filled on trips below intermediate casing. Operator 9.

not responsible for blowouts resulting from not keeping hole full. 10. D. P. float must be installed and used below zone of first gas intrusion.

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