

Form 9-331
(May 1983)UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.5. LEASE DESIGNATION AND SERIAL NO.
NM-9982

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Teckla MD Federal9. WELL NO.
2

10. FIELD AND POOL, OR WILDCAT

Wildcat and also

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 13-6S-25E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3796' GR

O. C. D.
ARTESIA, OFFICE12. COUNTY OR PARISH
Chaves13. STATE
NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

TD 5250' - Rigged up Service unit, installed wellhead and BOP's. Picked up bit, scraper and drill collars on 2-7/8" tubing. Tagged DV tool at 4026' and drilled out DV tool. Tested to 800# OK, cleaned hole to PBTD 5200', circulated hole clean w/2% KCL water. TOH.

TD 5250'; PBTD 5200' - WIH w/Tubing Conveyed gun, Guiberson Uni-VI packer on 2-7/8" tubing, set packer at 3938'. Perforated 3961-3978' w/12 .50" holes as follows: 3961-64' w/6 holes(2spf); 3975-3978' w/6 holes(2spf), dropped bar, GTS in 28" flowing 7 psi on 1/8" choke. POOH w/guns. Acidized perforations w/2000g 15% Spearhead acid & Nitrogen w/ball sealers. Pulled packer to 3907' and treated perforations w/5000 SCF Nitrogen containing 1000 SCF/bbl. Swabbed well and kicked off and let flow overnight at 30 psi on 3/8" choke. Sand Frac'd perforations w/35000g Titan II-30, 85000# sand, 70000# 20-40 sand and 15000# 10-20 sand. Well cleaned up and flowed 628# on 1/2" choke ARO 3768 MCFPD.

18. I hereby certify that the foregoing is true and correct

SIGNED

Christine L. Johnson

TITLE

Geol. Secty.

DATE

7-31-80

(This space for Federal or State office use)

APPROVED BY

(Orig. Sgd.) PETER W. CHESTER

TITLE

ACTING DISTRICT ENGINEER

DATE

AUG 2 1980

CONDITIONS OF APPROVAL, IF ANY: