U.S.G.S.	AU DRIZATION TO TRA	AND INSPORT OIL AND \TURA	AL GAS
TRANSPORTER GAS			<b>B</b> FORMER
PRODATION OFFICE			RECEIVED
Yates Petroleum (	Corporation $ u$	•	JUL 7 1980
,	reet - Artesia. NM 8	8210	O. C. D.
Reason(s) for filing (Check proper box) New Well		Other (Please explain)	ARTESIA, OFFICE
Recompletion	OII Dry Ga	. 🔲	•
Change In Ownership	Casinghead Gas Conden	isate .	
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND I Lease Name Hahn NH Federal	Well No. Hool Name, Including Fo	01.4	Lease NM-11799 Lease No.
Location Location	11 Ann-Marica C		
Unit Letter I : 198	70	E.D.	rom The East
Line of Section 9 Tow	mship 7S Range 2	5E , ммрм,	Chaves County
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S	approved c <b>opy</b> of this form is to be sent)
Name of Authorized Transporter of Oil Nava io Crude Oil	Purchasing Company	No. Freeman Ave-	
Name of Authorized Transporter of Cas			approved copy of this form is to be sent)
Transwestern Pip	eline Company	P. O. Box 2521-F	When APPEAR 7-20-80
If well produces all or liquids, give location of tanks.	I 9 7S 25E	Yes	10-9-80
If this production is commingled wit COMPLETION DATA	h that from any other lease or pool,		
Designate Type of Completio	on - (X) Oil Well Gas Well X	New Well Workover Deepe	n Plug Back Same fles'v. Diff. Res'v
Date Spudded 5-23-80	Date Compl. Ready to Prod. 6-27-80	Total Depth 5200	P.B.T.D. 5078
Elevations (DF, RKB, RT, GR, etc.) 3865 GR	Name of Producing Formation Abo	Top 011/Gas Pay 4024 •	Tubbing Depth 3970 *
Perforations 4024-4030 °			Depth Casing Shos 5078 <sup>1</sup>
HOLE SIZE	TUBING, CASING, AND	DEPTH SET	SACKS CEMENT
17½"	13-3/8"	368	400
121/4"	8-5/8"	1600'	900
7-7/8"	5½" 2-7/8"	5078' 3970'	615
TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a	fer recovery of total volume of los	d oil and must be equal to ar exceed top alice
OIL WELL Date First New Oil Run To Tanks	chle for this de	pth or be for full 24 hows) Producing Mothed (Flow, pump, )	as lift, etc.j
Length of Tool	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Tool	Cii-Bblo.	Wates - Ba.	Gas-MCF
	<u></u>		
GAS WELL		Thursday	
1038	Length of Teet 24	Bbls. Condensate/MMCF	Granty of Condensate
Testing Mothod (putor, back pr.)  Back Pressure	Tubing Prossure (Shuk-lu) 908#	Casing Pressure (Shut-in) · Pkr	Chate Size
CERTIFICATE OF COMPLIANC	CE	11	RVATION COMMISSION
		APPROVED	T 1 6 1980
I hereby corilly that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		10 Aress to	
gbove is true and complete to the best of my knowledge and belief.		SUPERVISOR, DISTRICT. II	
		TITLE	
(U/ -t- Jones )		li · .	d in compliance with null 1104.  allowable for a newly diffical or deepons
terani	Ilmo)	well, this form must be acc	ompenied by a tabalation of the deviation
Christine Tomlinson-Geol. Secty.		tasta taken on the well in accordance with nut. a. 111.  All sections of this fern must be filled out completely for eller.	
7-5-80	se)	ride on now and recompleted wells.  Fill out only Sections I. H. III, and VI for changes of evens	
,	sta)	well name or omeber, or trai	aporter, or other such Change of condition

## NEW MEXICO OIL CONSERVATION DIVISION

P. O. DRAWER "DD"

## ARTESIA, NEW MEXICO 88210

AIR MAIL

OGT 15 1980

O. C. D. ARTESIA, OFFICE

NOTICE OF GAS CONNECTION

DATE <u>October 10, 1980</u>

Supervisor Gas Purchase Contract Administration
Title

This is to notify the Oil	Conservation Division that connection for the
purchase of gas from the	Yates Petroleum Corporation  Operator
Hahn "NH" Federal Lease	Well #1 - Unit Letter "I" Well Unit
9-7S-25E, Chaves County S.T.R.	Wildeat (Abo) Pool
Transwestern Name of purchaser	was made on October 9, 1980 .
	Transwestern Pipeline Company Company
	Representative H. N. Aicklen

cc: Operator

Oil Conservation Division - Santa Fe