	ODEX	Form	Approved.	r
Dec. 1973 UNITED STATES		Budg	et Bureau No. 42-R1424	
DEPARTMENT OF THE INTERIO		EASE NM-1179	99	
GEOLOGICAL SURVEY	6. 1	F INDIAN, ALLOTTEE	OR TRIBE NAME	
SUNDRY NOTICES AND REPORTS C		INIT AGREEMENT N		
Do not use this form for proposals to drill or to deepen or plug eservoir. Use Form 9-331-C for such proposals.)		ARM OR LEASE NAM Hahn NH Feder		5 1981
1. oil gas well well to ther	9. v	VELL NO.	<b>0</b> €.	*** *
2. NAME OF OPERATOR Yates Petroleum Corporation /	10. F	1 IELD OR WILDCAT N	ARTESIA, I	UHHCH 🖡
3. ADDRESS OF OPERATOR 207 South 4th St., Artesia, NM 882		Und. Abo-Peci	os Slope Abo	64S
4. LOCATION OF WELL (REPORT LOCATION CLEARL	Y. See space 17 A	REA I I, Sec, 9-T7	BLK. AND SURVEY OR	
below.) 1980' FSL & 660' FEL AT SURFACE:				
AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	· ·	OUNTY OR PARISH Chaves	13. STATE NM	٠
6. CHECK APPROPRIATE BOX TO INDICATE NATU		PI NO.		_
REPORT, OR OTHER DATA		LEVATIONS (SHOW 3865' GR	DF, KDB, AND WD)	
EQUEST FOR APPROVAL TO: SUBSEQUENT	KEPORI OF:			
EST WATER SHUT-OFF				
		500		5
	(NOT	E: Report results of the	itiele completion or zone	
		change on Form	<b>330</b> .)	<u>אן וו</u> לי
			, , ;	
HANGE ZONES				
BANDON* hther) Perforate additional Abo - Su		<b>J</b> Lit		
7. DESCRIBE PROPOSED OR COMPLETED OPERATIO including estimated date of starting any proposed measured and true vertical depths for all markers a	work. If well is direction nd zones pertinent to this	ally drilled, give sub work.)*	surface locations and	
Loaded hole with 2% KCL water, kil WIH W/casing gun on wireline and p follows: 3704-11' (8 holes); 3791	erforated 3704-38	358' w/16 .50"	'holes as	₿.
(1 CDF) Dan tubing and DBD anat	50 ( $5$ Hotes), a		J notes)	
(1 SPF). Ran tubing and RBP, spot	ted 500 gallons A	5% Spearhead	acid and	
individually broke perfs 3854-58,	3791 <b>-</b> 93 and 3704-	-11'. Set RBF	'at 3926 <b>'.</b>	
		and RRP over		
TOOH w/packer & RIH w/2-3/8" tubin	g, searing ninnle		shat Set	
TOOH w/packer & RIH w/2-3/8" tubin seating nipple at 3694' Sand fra	g, seating nipple	59! - //0000 -	shot. Set	
seating nipple at 3694'. Sand fra	c'd perfs 3704-38	358' w/40000 g	allons	
seating nipple at 3694'. Sand fra gelled 2% KCL wtr, 42.5 tons CO2,	c'd perfs 3704-38 RA sand, 90000# s	358' w/40000 g and. Recover	allons ed load.	
seating nipple at 3694'. Sand fra gelled 2% KCL wtr, 42.5 tons CO2, Killed well and pulled RBP from 39	c'd perfs 3704-38 RA sand, 90000# s 26'. Ran tubing	858' w/40000 g and. Recover back in hole	allons ed load. with seating	
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