DISTRIBUTION	<u>L</u>	_					• •		sedes Old			
SANTA FE	1]_	N MEX	ICO OIL CO	NSER	VATIOREO	EMEDON		! and C-10. tive 1-1-65			
FILE	1	1	7		,	,	-					
Ú.S.G. S.		1						5a. Indic	nte Type o	1 Legge		
LAND OFFICE		1				APR 1	4 1980	State		Fue	[X]	
OPERATOR	1	╁╌						<u> </u>	DII & Gas			
O. ERRION	1	1				0. 0	, D	15, 51215	,,, d Ous	20080 110.	1	
								-k	m	m	m	
. IDD NOT USE THIS FO	SU	ND	DRY NOTICES AND PROPERTY OF THE	EPORTS (JN ME	LIARIESIA	, OFFICE		/////		VIII.	
	** A P P	LIC	PROPOSALS TO DRILL OR TO	4 C-101) FOR	SUCH PA	OPOSALB.)			77777	7777777	7777	
i.	_	1	•					7. Unit A	greement l	Name		
WELL [2] WELL	<u> </u>	J	OTHER-								j	
2. Name of Operator									8, Farm or Lease Name			
PHOENIX RESOURCES COMPANY									Miller & Olsen			
3. Address of Operator									9. Well No.			
3524 Northwest 56th, Suite 300, Oklahoma City, Oklahoma 73112									#2			
4. Location of Well									10. Field and Pool, or Wildcat			
H 10901 Nouth ((0)									Undes. Railroad MtnSA			
UNIT LETTER	•		1300 FEET FROM T	HENO	<u></u>	LINE AND	DOU FEET FR	· \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	m	mm	7777	
e .			•	,	10		00-	UIIII	//////		////	
THE <u>East</u> L	INE,	SEC	TION TOV	NSHIP	<u> 15</u>	RANGE	28E _{NMP}	w. [[[]]]	(/////		IIII	
mmmm	$\overline{}$	•				200		77777	77777	77777	7777	
	///	//	15. Elevation			KI, GK, etc	•)	12, Coun	ιλ		////	
	777	77.		3983.3	<u>GR</u>			Chave	s		7777	
16.	Che	eck	k Appropriate Box T	o Indicate	Natu	re of Not	ice, Report or C	ther Data				
			INTENTION TO:		1		SUBSEQUE					
							00002002.					
PERFORM REMEDIAL WORK	1		Blue A	ND ABANDON	$\neg 1$	MEDIAL WORK						
<u> </u>	า		7200 7	TO ABAMBON L	-		=		ALTERING		님	
TEMPORARILY ABANDON COMMENCE DRILLING DPNS.										MAMMODHABA	٠	
PULL OR ALTER CASING	j		CHANGE	PLANS _	"		D CEMENT JOB XX				Γ	
				г	¬	OTHER					_ [_]	
OTHER												
17. Describe Proposed or Co.	mplet	ed.	Operations (Clearly state	all pertinent	details.	and give ner	tinent dates includi	na estimated	date of str	eting ony pro	nosed	
work) SEE RULE 1903.			Operations (Greatly course	or portuons.	,	and good per	timeral dates, include	ig estimateu	aute of sta	aring unit pro	postu	
•												
• Set 4-1/2".	9 5	#/	ft casing at 26^{L}	19' (GR).								
				(=11)								
 Cemented with 	h 3	50	sacks of cement	· (483 ft	.3	Calcula	ated TOC a 14	י חל				
o ochienica nie	. ,	,,	Jucks of cement	. (10) 10	, , .	oarcare	100 6 14	, .				
A Tested casing	a t	_	1,000 psi for 30) minutes	. wi+	h no nre	esuro loss					
• rested easting	9 -	•	1,000 psi 101 jc	minutes	WIL	ii iio pre	.55ule 1055.					
						•						
							•					
										•		
18. I hereby certify that the i	nform	ati	on above is true and comp	lete to the be	st of my	knowledge	and belief.					
/			1 1 14									
Thomas		1	ladeum 19th		Dri	lling Ma	nager		April	1], 198	0	
SIGNED 1/107/14311		∇		TITLE			J	DATE				
	,	7							600	1 7 4000	ı	
For PA	rok	(Or	alv.			DEEDTE CONT	וו יולי/ופידיט זער זו		APK	1 5 1980	(
APPROVED BY	<u> </u>	_	wali	TITLE	SU	PERVISOR,	DISTRICT	DATE	·			
COUNTY OUT OF A DREDVAL												

form C-103