ENE	STATE OF NEW MEXICO RGY AND MINERALS DEPARTMENT	OIL CONSERV	RECEIVED BY TION DIVISION × 2MAR 27 1984	Form C-104 Revised 10-1-78
•	DISTRIBUTION	SANTA FE, NEM	MEXICO 87501	,
	FILE VV U.S.U.S.		O. C. D. ARTESIA, OFFICE	
	LAND OFFICE		ALLOWABLE	
•	GAS OPERATOR PROBATION OFFICE	•••	PORT OIL AND NATURAL GAS	
4.	Operator Vintage Petroleum, Inc			
	Address			
	502 South Main Mall, Suite 400 Tulsa, Oklahoma 74103 Reoson(s) for filing (Check proper box) Other (Please explain)			
	New Well	Change in Transporter of:		
	Recompletion Change in Ownership X	Cil Dry Ga Casinghead Gas Conden		
		2525 M II EQth Chroch	Oklahoma City OK 731	12
	If change of ownership give name and address of previous owner	-Texas International Pet	roleum Corporation (TIPC	Dennip Resources Co.
II.	DESCRIPTION OF WELL AND LEASE Legae Name Well No. Pool Name, Including Formation Kind of Lease Legae No.			
	Lease Name Miller & Olsen	2 Railroad Moun		
	Location		·····	JJJ
	Unit Letter H : 198	0 Feel From The North Lin	e and Feet From T	"h•East
	Line of Section 3 Tow	vnship 85 Range	28E , ммрм, Cha	IVES County
111	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS			
***	Name of Authorized Transporter of Oil A or Condensate Navajo Crude Oil Purchasing Company		Address (Give address to which approved copy of this form is to be sent) P. O. Box 149 Artesia, NM 88210	
	Navajo Crude OII Fuic	• • •	Address (Give address to which approv	
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. I 3 8S 28E	Is gas actually connected? When NO	n
	If this production is commingled with that from any other lease or pool, give commingling order number:			
IV.	COMPLETION DATA	Oil Weil Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Dill. Res'v.
	Designate Type of Completio		, , , , , , , , , , , , , , , , , , ,	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations		<u>1</u>	Depth Casing Shoe
	HOLE SIZE	CASING & TUBING SIZE	D CEMENTING RECORD	SACKS CEMENT
	· · · · · · · · · · · · · · · · · · ·			
v.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours)			
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lif	1, etc.) \$ out \$ \$ 3-3 3-30-34
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size chy. D.p.
			Water - Bbis.	Ggs • MCF
	Actual Prod. During Test	Oil-Bhls.		
	GAS WELL	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
				Choke Size
	Testing Method (pitot, back pr.)	Tubing Pressure (Shnt-in)	Casing Pressure (Shut-in)	
VI.	. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION DIVISION APPROVED MAR 2 8 1984 BY Original Signed By Leslie A. Clements Supervisor District II	
	Any C. And		If this is a request for allowable for a newly drilled or deepened	
	(Signature)		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
	Production Manager (Title)		All sections of this form must be filled out completely for allow able on new and recompleted wells.	
	March 9, 1984		Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition	
	(Date)		Separate Forma C-104 must be filed for each pool in multiply	